Form 3160-3 (July 1992)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\*

FORM APPROVED

OMB NO. 1040-0136 Expires: February 28, 1995

001

BUREAU OF LAND MANAGEMENT

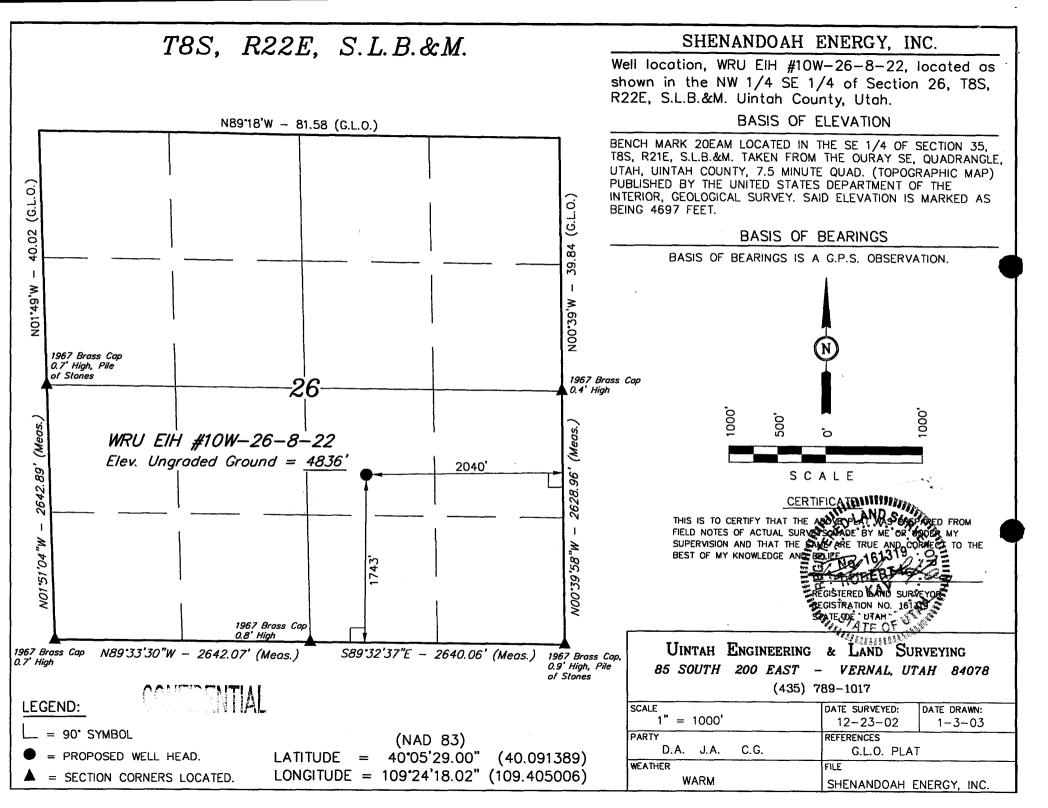
5.	LEASE DESIGNATION AND SERIAL NO.
	U-0629
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
	N/A

V I	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
APPLICATION FOR PERMIT TO DRILL	OR DEEPEN	N//	4		
TYPE OF WORK		7. UNIT AGREEMENT NAM	NE .		
DRILL 2 DEEPEN	]	WHITE RIV	ER UNIT		
TYPE OF WELL		8. FARM OR LEASE NAME	, WELL NO.		
OIL WELL GAS WELL OTHER ZONE E ZONE		WRU EIH 10	W-26-8-22		
2. NAME OF OPERATOR Contact: Ralee	n Searle	9. API WELL NO.			
QEP Uinta Basin, Inc. E-Mail: ra	leen.searle@questar.com	43-	047-35/20		
3. ADDRESS Telphone numb	er	10. FIELD AND POOL, OR	WILDCAT		
11002 E. 17500 S. Vernal, Ut 84078 Phone 435-	781-4341 Fax 435-781-4323	NATURAL	BUTTES		
4. LOCATION OF WELL (Report location clearly and in accordance we have 4438923 Y 1743' FSL, 2040' FEL, NWSE, SECTION	1 26, T8S, R22E 40. 0915 0	11. SEC.,T, R, M, OR BLK NWSE, SECTION			
At proposed production zone	-109.40413		· · · · · · · · · · · · · · · · · · ·		
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*			13. STATE		
34 +/- miles Southeast of Vernal, Utal		UINTAH	UT		
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any)	16.NO.OF ACRES IN LEASE 560	17. NO. OF ACRES ASSIGNED TO THIS WELL 40			
1743' +/-					
18.DISTANCE FROM PROPOSED location to nearest well, drilling,	19. PROPOSED DEPTH	20. BLM/BIA Bond No. on	file		
completed, applied for, on this lease, ft  1500' +/-	7275'	ESB000024			
21. ELEVATIONS (Show whether DF, RT, GR, ect.) 4849' KB	22. DATE WORK WILL START ASAP	23. Estimated duration 10 DAYS			
24. Attachments			<del></del>		
	· · · · · · · · · · · · · · · · · · ·	<del> </del>			
The following, completed in accordance with the requirments of Ons	hore Oil and Gas Order No. 1, sh	all be attached to this form	1:		
Well plat certified by a registered surveyor.     A Drilling Plan	<ol><li>Bond to cover the operations unleastern 20 above).</li></ol>	ss covered by an exisiting bond	on file (see		
3. A surface Use Plan ( if location is on National Forest System Lands,	5. Operator certification.				
the SUPO shall be filed with the appropriate Forest Service Office).	6. Such other site specific informatio	n and/or plans as may be requi	red by the		

Such other site specific information and/or plans as may be required by the authorized officer.

signed Rallin Slav	لو Name (printed/typed) RALEEN SEARLE	6-Aug-03
TITLE REGULATORY AFFAIRS ANALY		- AFOENE
(This space for Federal or State office use)	coval of the	MECEIVED
PERMIT NO. 43-047-35120	Federal Approval of triverse and the subject lease which would entitle the applicant to conduct operations thereon	AUG 0 8 2003
Application approval does not warrant or certify the applicant holds and legal or CONDITIONS OF APPROVAL, IF ANY:	equitable the to those rights in the subject lease which would entitle the applicant to conduct operations thereon	DIV. OF OIL, GAS & MINING
APPROVED BY 10000	BRADLEY G. HILL  TITLE ENVIRONMENTAL SCIENTIST III  *See Instructions On Reverse Side	DATE 06-14-03

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction



#### **Additional Operator Remarks**

QEP Uinta Basin, Inc. proposes to drill a well to 7275' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 2 East.

See Onshore Order No. 1 attached

Please be advised that QEP Uinta Basin, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

QEP UINTA BASIN, INC. WRU EIH 10W-26-8-22

#### ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

#### 1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	2139
Mahogany Ledge	2934
Mesa	5264
TD (Wasatch)	7275

#### 2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Wasatch	7275

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

#### 3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 2910.0 psi.

#### QEP UINTA BASIN, INC. WRU EIH 10W-26-8-22 1743' FSL, 2040' FEL NWSE, SECTION 26, T8S, R22E UINTAH COUNTY, UTAH LEASE # UTU-U-0629

#### **ONSHORE ORDER NO. 1**

#### **MULTI - POINT SURFACE USE & OPERATIONS PLAN**

An onsite inspection was conducted for the WRU EIH 10W-26-8-22 on June 19, 2003. Weather conditions were sunny and clear at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler

Bureau of Land Management

Dixie Sadleir

Bureau of Land Management

Jan Nelson

Shenandoah Energy Inc.

#### 1. Existing Roads:

The proposed well site is approximately 11 miles Southwest of Redwash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

There will be no improvements made to existing access roads.

#### 2. Planned Access Roads:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

#### 3. Location of Existing Wells Within a 1 - Mile Radius:

Please refer to Topo Map C.

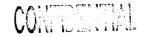
#### 4. Location of Existing & Proposed Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

#### 5. Location and Type of Water Supply:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.



#### 6. Source of Construction Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 7. Methods of Handling Waste Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 8. Ancillary Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered, the soil is critical.

#### 10. Plans for Reclamation of the Surface:

Please see Shenandoah energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Seed mix #5 as follows;

High Crest Crested Wheat Gardner Saltbush

1lbs/acre 6lbs/acre

Shadescale

5lbs/acre

#### 11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 (435) 781-4400

#### 12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Construct Erosion Control Dam at corner 6.

#### Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
QEP Uinta Basin Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

#### Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

O6-Aug-03

John Busch

Red Wash Operations Representative

## SHENANDOAH ENERGY, INC.

WRU EIH #10W-26-8-22

LOCATED IN UINTAH COUNTY, UTAH SECTION 26, T8S, R22E, S.L.B.&M.

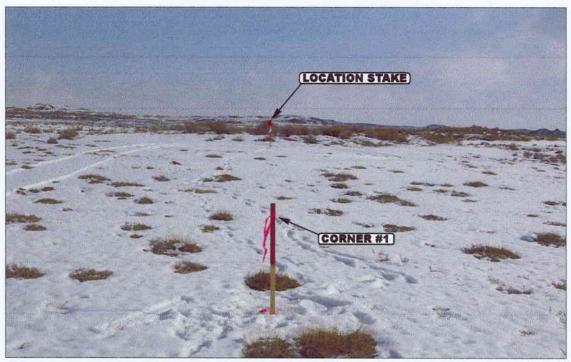


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

**CAMERA ANGLE: EASTERLY** 



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



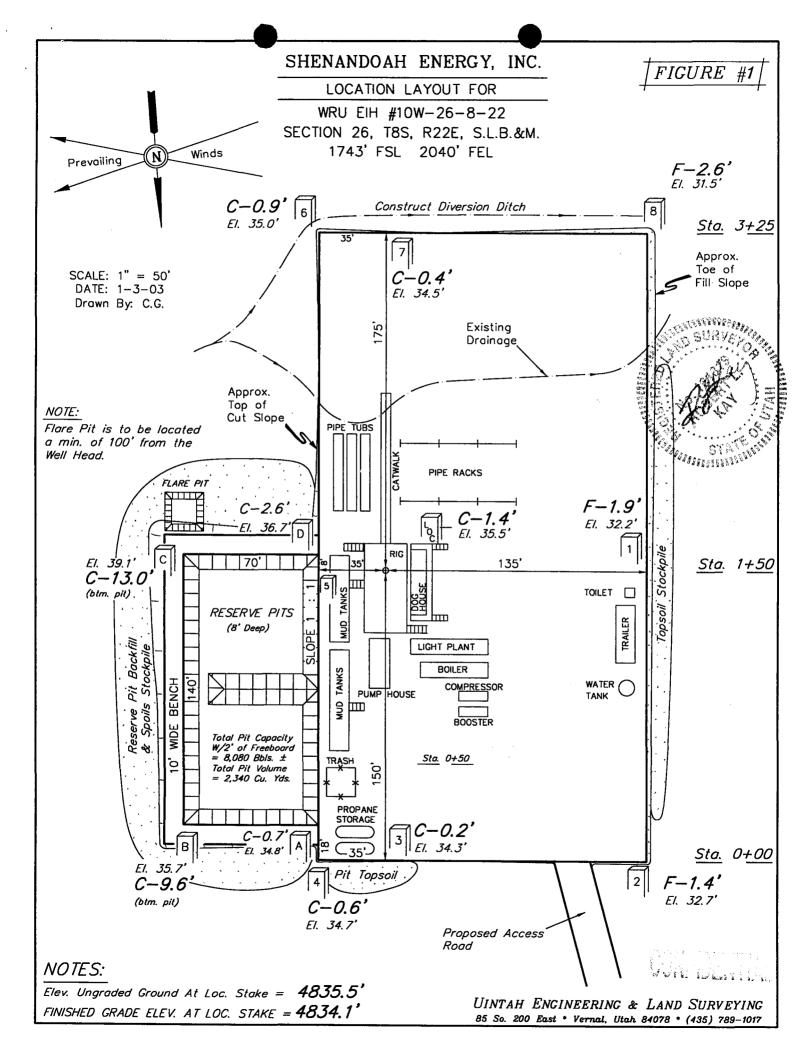
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

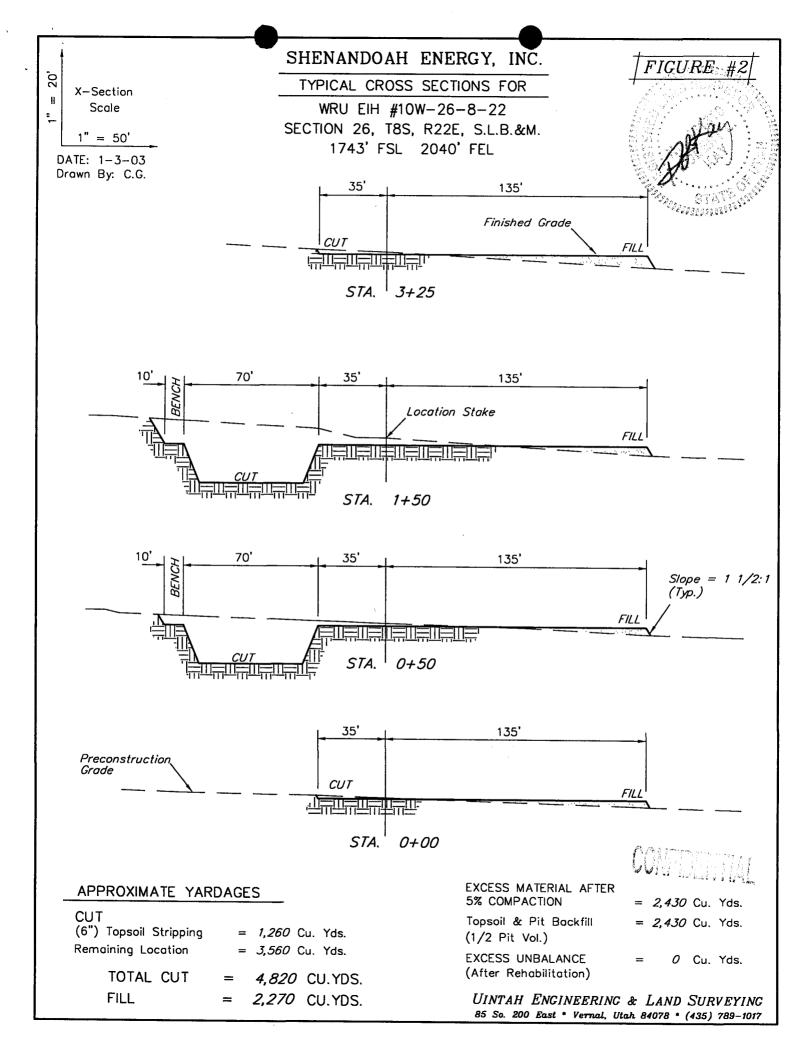
LOCATION PHOTOS

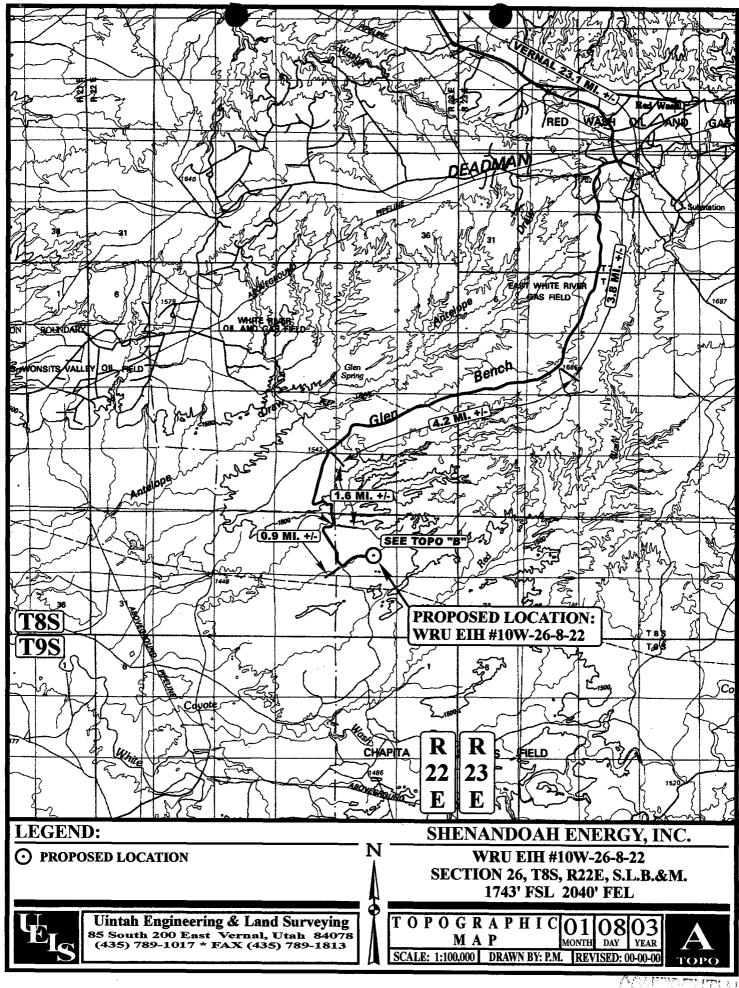
MONTH DAY YEAR TAKEN BY: D.A. DRAWN BY: P.M. REVISED: 00-00-00

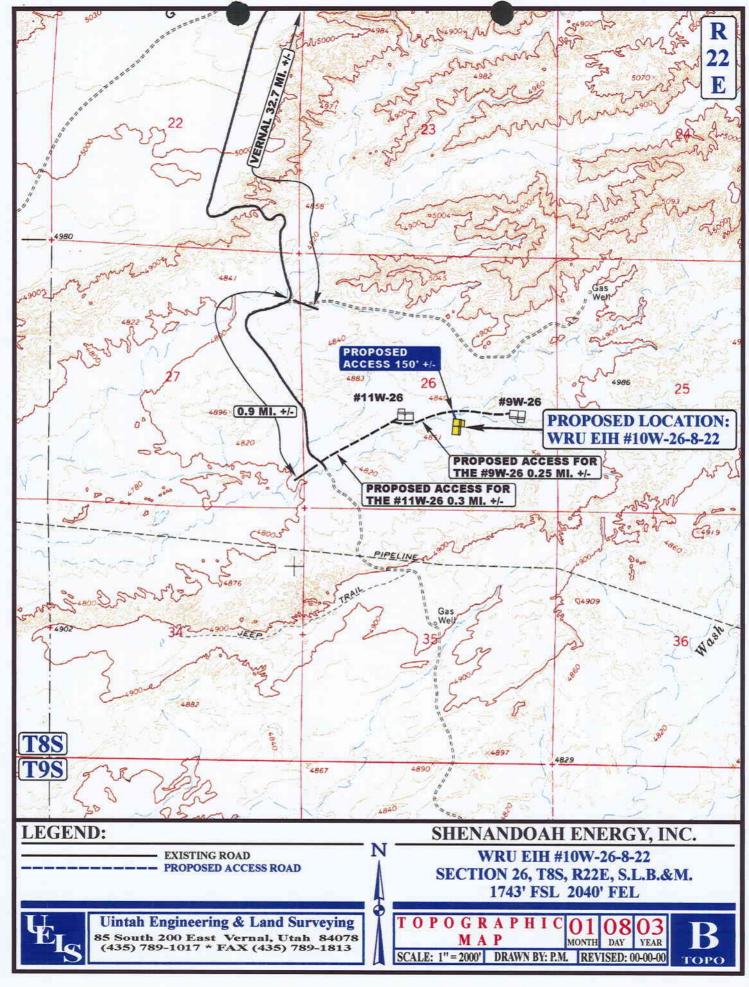
РНОТО

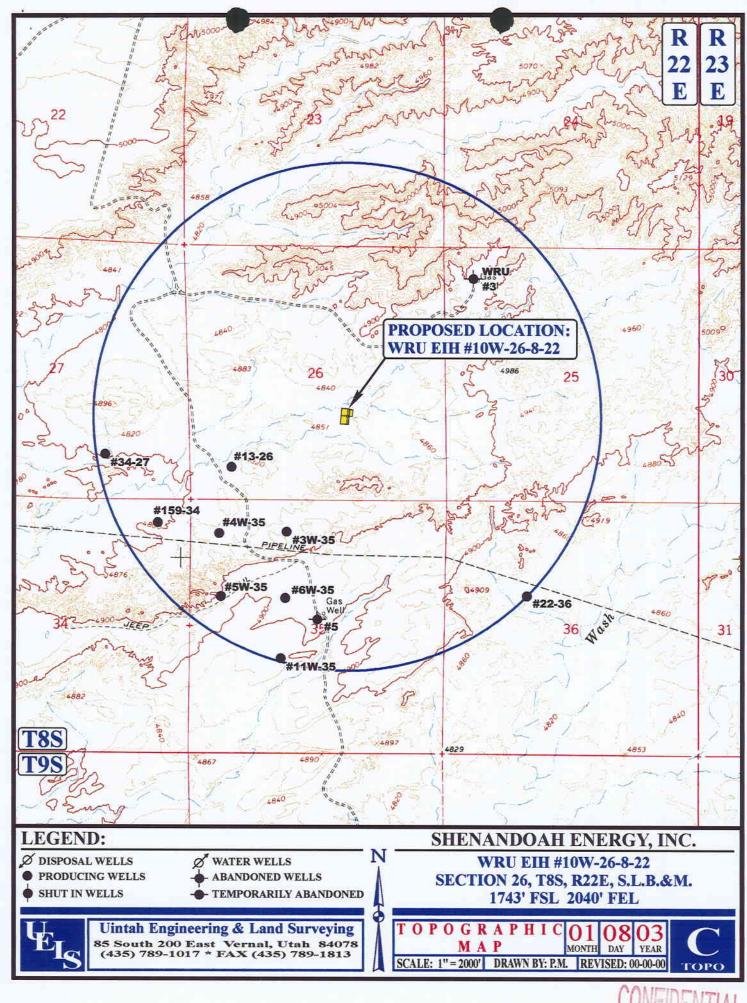


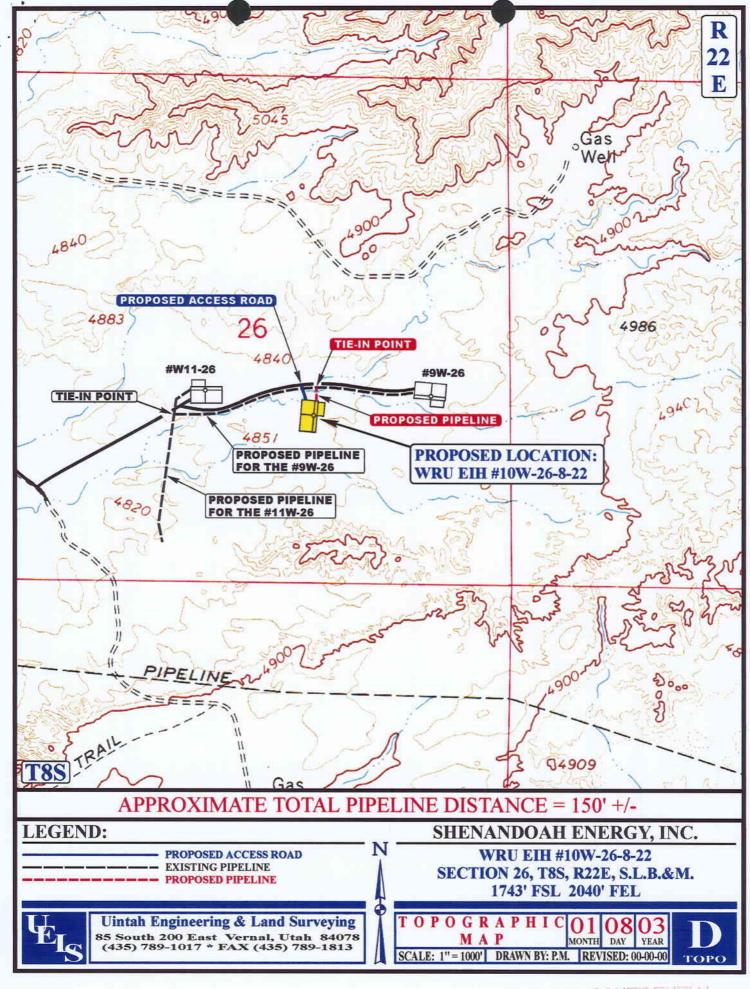






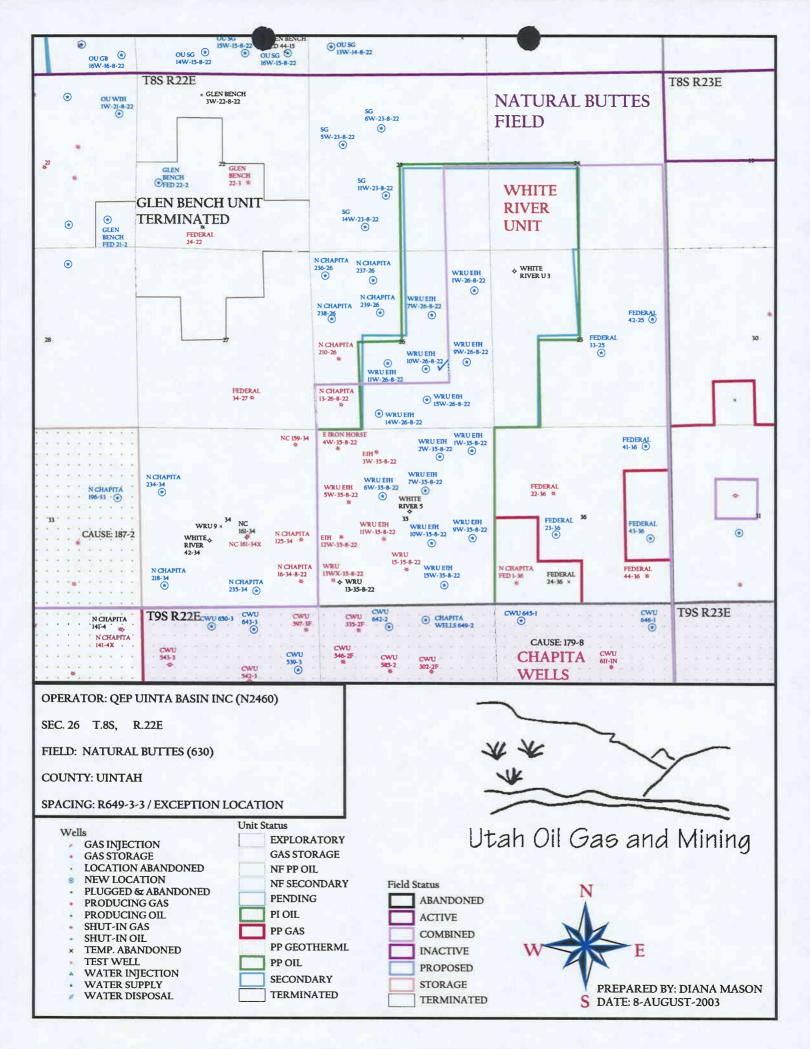






## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/08/2003	API NO. ASSIGNED: 43-047-35120
WELL NAME: WRU EIH 10W-26-8-22  OPERATOR: QEP UINTA BASIN, INC. ( N2460 )  CONTACT: RALEEN SEARLE	PHONE NUMBER: 435-781-4309
PROPOSED LOCATION:  NWSE 26 080S 220E  SURFACE: 1743 FSL 2040 FEL  BOTTOM: 1743 FSL 2040 FEL  UINTAH  NATURAL BUTTES ( 630 )  LEASE TYPE: 1 - Federal  LEASE NUMBER: U-0629  SURFACE OWNER: 1 - Federal	INSPECT LOCATN BY: / /  Tech Review Initials Date  Engineering  Geology  Surface  LATITUDE: 40.09150
PROPOSED FORMATION: WSTC	LONGITUDE: 109.40413
RECEIVED AND/OR REVIEWED:  Plat  Bond: Fed[1] Ind[] Sta[] Fee[]  (No. ESB000024 )  Potash (Y/N)  Oil Shale 190-5 (B) or 190-3 or 190-13  Water Permit  (No. 43-8496 )  RDCC Review (Y/N)  (Date: )  NW Fee Surf Agreement (Y/N)	LOCATION AND SITING:  R649-2-3.  Unit WHITE RIVER  R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells  R649-3-3. Exception  Drilling Unit Board Cause No: Eff Date: Siting:  R649-3-11. Directional Drill
Sop, Sixerate file  Stipulations:  1- Federal approval  2- Spacing Stip	



### **United States Department of the Interior**

#### BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

August 11, 2003

#### Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development White River Unit,

Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the White River Unit, Uintah County, Utah.

Api Number

Well

Location

(Proposed PZ Wasatch)

43-047-35113	0U G	iB	8W-09-8-22	Sec.	9	T08S	R22E	2287	FNL	1048	FEL
43-047-35118	WRU EI	Н	1W-26-8-22	Sec.	26	T08S	R22E	1195	FNL	0461	FEL
43-047-35119	WRU EI	Н	7W-26-8-22	Sec.	26	T08S	R22E	1935	FNL	1727	FEL
43-047-35120	WRU EI	H ]	10W-26-8-22	Sec.	26	T08S	R22E	1743	FSL	2040	FEL
43-047-35121	WRU EI	H 1	15W-35-8-22	Sec.	35	T08S	R22E	0551	FSL	1500	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - White River Unit

Division of Oil Gas and Mining

Agr. Sec. Chron Fluid Chron

MCoulthard:mc:8-11-3

# EXPLORATION AND PRODUCTION/UINTAH BASIN DIVISION 11002 EAST 17500 SOUTH, VERNAL, UT 84078

August 13, 2003

Division of Oil, Gas & Mining 1594 W. N. Temple STE 1210 Salt Lake City, UT 84114-5801

To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3 QEP Uinta Basin, Inc. WRU EIH 10W-26-8-22 is an exception to this rule in order to avoid a drainage.

There are no additional lease owners with 460' of the proposed location. If you have any question please contact Raleen Searle @ (435) 781-4309.

Thank you,

Raleen Searle

Regulatory Affairs Analyst

AUG 1 4 2003

DIV. OF OIL, GAS & MINING



Michael O. Leavitt Governor Robert L. Morgan Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 (801) 538-5340 telephone (801) 359-3940 fax (801) 538-7223 TTY www.nr.utah.gov

August 14, 2003

QEP Uinta Basin, Inc. 11002 E 17500 S Vernal, UT 84078

Re:

White River Unit East Iron Horse 10W-26-8-22 Well, 1743' FSL, 2040' FEL, NW SE,

Sec. 26, T. 8 South, R. 22 East, Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35120.

Sincerely,

John R. Baza

Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office



Operator:	Name & Number White Riv Number: 43-047-3:	P Uinta Basin, Inc.					
Well Name & Number	White River Unit East Iron Horse 10W-26-8-						
API Number:	43-047-	35120					
Lease:	U-0629						
Location: NW SE	Sec. 26	T. 8 South	<b>R.</b> 22 East				

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

orm 3160-3 (July 1992)

**UNITED STATES** 

SUBMIT IN TRIPLICATE\*

FORM APPROVED

OMB NO. 1040-0136 Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

U-0629

005

TYPE OF WORK

APPLICATION FOR PERMIT TO DRILL

7. UNIT AGREEMENT NAME

NIA

8. FARM OR LEASE NAME, WELL NO. TYPE OF WELL

WHITE RIVER UNIT

SINGL MULTIPL 🖽 Ε

**DEEPEN** 

**EZONE** ZONE OIL WELL **OTHER GAS WELL** 9. API WELL NO. Contact: Raleen Searle 2. NAME OF OPERATOR

WRU EIH 10W-26-8-22

QEP Uinta Basin, Inc.

E-Mail: raleen.searle@guestar.com

3. ADDRESS Telphone number

11002 E. 17500 S. Vernal, Ut 84078

Phone 435-781-4341 Fax 435-781-4323

10. FIELD AND POOL, OR WILDCAT **NATURAL BUTTES** 

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements\*) 1743' FSL, 2040' FEL, NWSE, SECTION 26, T8S, R22E At Surface

11. SEC.,T, R, M, OR BLK & SURVEY OR AREA NWSE, SECTION 26, T8S, R22E

At proposed production zone

DRILL 2

12. COUNTY OR PARISH UINTAH

13. STATE

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE\*

34 +/- miles Southeast of Vernal, Utah

16.NO.OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any)

560

40

1743' +/-

18.DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft

19. PROPOSED DEPTH

20. BLM/BIA Bond No. on file ESB000024

1500' +/-

7275

21. ELEVATIONS (Show whether DF, RT, GR, ect.) 4849' KB

22. DATE WORK WILL START **ASAP** 

23. Estimated duration 10 DAYS

24. Attachments

The following, completed in accordance with the requirments of Onshore Oil and Gas Order No. 1, shall be attached to this form:

4. Bond to cover the operations unless covered by an exisiting bond on file (

1. Well plat certified by a registered surveyor.

2. A Drilling Plan

3. A surface Use Plan ( if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

Item 20 above).

5. Operator certification.

 5. Operator certification.
 6. Such other site specific information and/or plans as may be required by the IL, GAS & MINING authorized officer.

SIGNED

Name (printed/typed) RALEEN SEARLE

6-Aug-03

TITLE

**REGULATORY AFFAIRS ANALYST** 

E OF APPROVAL

IONS OF APPROVAL ATTACHED

title to those rights in the subject lease which would entitle the applicant to co

CONDITIONS OF APPRO

Assistant Field Manager Mineral Resources

\*See instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction



COAs Page 1 of 2

Well No.: WRU EIH 10W-26-8-22

## CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	QEP-Uinta Basin Inc.						
Well Name & Number:	WRU EIH 10W-26-8-22						
API Number:	43-047-35120						
Lease Number:	U-0629						
Location: <u>NWSE</u> S	Sec. <u>26</u> T. <u>8S</u> R. <u>22E</u>						
Agreement:	White River WS A						

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

#### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

#### Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the base of the Green River formation which has been identified at  $\pm 2207$ '.

#### Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

COAs Page 2 of 2

Well No.: WRU EIH 10W-26-8-22

#### Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

### SURFACE USE PROGRAM CONDITIONAL OF APPROVAL (COAs)

Conditions for Approval are in the APD.

Burrowing Owl Stipulation -No construction or drilling from April 1<sup>ST</sup> though August 15<sup>th</sup>.

Form 3160-5 (August 1999)

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Evniros: November 30, 200

000

SUNDRY Do not use thi abandoned we	Lease Serial No.     U-0629     6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instructio	ns on reverse side.		7. If Unit or CA/Agree WHITE RIVER	ement, Name and/or No. UNIT
Type of Well		8. Well Name and No. WRU EIH 10W 26	3 8 22		
2. Name of Operator QEP UINTA BASIN, INC.	Contact: DA	HN CALDWELL fail: dahn.caldwell@questar.		9. API Well No. 43-047-35120	······································
<sup>3a.</sup> Address 11002 E. 17500 S. VERNAL, UT 84078	l P	o. Phone No. (include area code h: 435.781.4342 x: 435.781.4357	e)	10. Field and Pool, or NATURAL BUT	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·		11. County or Parish,	and State
Sec 26 T8S R22E NWSE 174	3FSL 2040FEL			UINTAH COUN	TY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamat	ion	■ Well Integrity
🔀 Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomple	ete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempora	rily Abandon	Well Spud
	☐ Convert to Injection	☐ Plug Back	☐ Water Di	-	
This well was spud on 10/31/0	3. Drilled 12-1/4" hole to 47	3'KB. Ran 10 joints 9-5/8	" csg to 462'.		
14. I hereby certify that the foregoing is	Electronic Submission #248	323 verified by the BLM We FA BASIN, INC., sent to the	II Information Se Vernal	System	
Name (Printed/Typed) DAHN CA	LPMELL / /	Title AUTHO	ORIZED REP	RESENTATIVE	
Signature Alecconic:	Submission dust	Date 11/05/2	2003		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE US	E	
Approved By		Title		Date	
onditions of approval, if any, are attache	uitable title to those rights in the sub	warrant or		4	
Approved By  Conditions of approval, if any, are attache ertify that the applicant holds legal or equivitient would entitle the applicant to conductivitient 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	nitable title to those rights in the subject operations thereon.  U.S.C. Section 1212, make it a crin	warrant or oject lease Office ne for any person knowingly an			agency of the United

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

**RECEIVED** 

NOV 1 0 2003



State of Utah

Division of Oil, Gas and Mining

OPERATOR: ADDRESS:

QEP Uinta Basin, Inc.

11002 East 17500 South Vernal, Utah 84078-8526

(435)781-4300

OPERATOR ACCT. No. N-2460

**ENTITY ACTION FORM - FORM 6** 

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
В	99999	12528	43-047-35120	WRU EIH 10W 26 8 22	NWSE	26	88	22E	Uintah	10/31/03	1/20/03
WELL 1	COMMENT	15: WST	c			•		1			
	<del> </del>	1	<u> </u>	T	1	T		<del></del>			T
WELL 2	COMMEN	гs: 		T	1	<b>T</b>	Γ				
WELL 3	COMMEN	 ΓS:	<u> </u>				<u> </u>	11		1	
WELL 4	COMMEN	rs:									

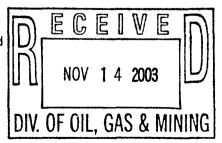
ACTION CODES (See instructions on back of form)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

WELL 5 COMMENTS:



Signature

Clerk Specialist 11/4/03
Title Date

Phone No. <u>(435)781-4342</u>



### **UNITED STATES** DEFARTMENT OF THE INTERIOR

Y	

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

DUREA	O OF LAND MANAGEMENT		W Comments of the Comments of
<b>40 1 0</b>	The first of the f	<ol><li>Lease Design</li></ol>	ation and Serial No.
	TICES AND REPORTS ON WELLS		U-0629
Do not use this form for proposals to drill or	知得到 <b>"你说话我们,我们的是我</b> 们的"。在"你",你不知识,这个话,我们也是这个话,我们也是我们的一种,我们也是一个话,这个话,这个话,		
Use "APPLICAT	ION FOR PERMIT" for such proposals	6. If Indian, Allo	ottee or Tribe Name
			N/A
	T IN TRIPLICATE	7. If Unit or CA	, Agreement Designation
1. Type of Well	机气停息防止 化二氯甲二二二二甲二二氢医异异酚异异		White River Unit
Oil Gas	CONFIDENTIAL	وي مهم في عدد ا	ું કુન કે લાભુક તર કરાયું કે મેટા રાજ્ય થયા છ
Well X Well Other	CONTIDENTIAL	8. Well Name ar	id No.
2. Name of Operator	and the state of t	WR	U EIH 10M 26 8 22
QEP UINTA BASIN, INC.		9. API Well No.	er de galente de promision de la composition della composition del
August 1965 (August 1966) Ann an Ann		J. All Wellio.	
Address and Telephone No.	Contact: dahn.caldwell@questar.com	10 F'-11 - 1P	43-047-35120
11002 E. 17500 S. VERNAL, UT 84078-8526  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	435.781.4342 Fax 435.781.4357		ol, or Exploratory Area
restrategy to the work that is a set of the second and			NATURAL BUTTES
NWSE, Sec 26, T8S, R22E		11. County or P	
1743' FSL, 2040' FEL		UIN	TAH COUNTY, UTAH
12. CHECK ADDRODDIATE D	OV(-) TO DIDICATE MATTER OF MOTION DEPO		D. D. L. C.
CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION	N	
X Notice of Intent	Abandonment.	Change of Plan	ns
<u> </u>	Recompletion OPERATOR		
	- 1-21 miles	New Construc	tion
Subsequent Report	Plugging Back CHO	Non-Routine I	Fracturing
	Casing Repair	Water Shut-O	ff
Final Abandonment Notice	Altering Casing	Conversion to	Injection
		브	_
	X Other Commingling	Dispose Water	:
			of multiple completion on Well
			letion Report and Log form.)
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent of give subsurface locations and measured and true vertical depths for all m</li> </ol>	letails, and give pertinent dates, including estimated date of starting any proposed work. If arkers and zones pertinent to this work)	well is directionally drilled	l,
"In compliance with the stated objectives of the Fe	deral Regulations for Onshore Oil & Gas Operations and the a	pplicable Federal	Unit Agreement, Questar
Exploration and Production Company hereby requ	uests the commingling of production between intervals in the W	'RU-EIH 10M 26-8	3-22. Questar considers
production of oil and gas and presents no detrimen	t it promotes maximum ultimate economic recovery, prevents w	aste, provides for	orderly and efficient
Questar requests approval for the commingling be	tween the Mesa Verde and Wasatch intervals. The proposed m	ethod to determin	e the allocation of
production between the intervals is described below			
8244' – 8251' & 8264' – 8275' will be placed on pr	s: 5962' – 5966'; 6124' – 6128' & 6368' – 6382' and three Mes oduction for a minimum of 90 days to stabilize production. At	a Verde Zones loc	ated at 7681' – 7697';
analyzed to serve as a baseline.			
2 – The initial allocation is being estimated from the	ne net pay of the Mesa Verde and Wasatch formations. That all	location would be:	
Mesa Verde Production: 65% - for 37' of Wasatch Production: 35% - for 20' of ne			
	will be run across all of the zones to determine the allocation of	f produced gas fro	m the Mesa Verde and the
Wasatch.	No. of the state o		
amended to reflect those changes.	allocation rates are different by more than 2% from the estima	ted allocation, the	OGOR Report will be
5 - On an annual basis the gas will be sampled and	a determination will be made of the BTU content and gas cons	tituents. These an	nual samples can be used
to determine if the gas allocation is changing over	time. If these samples do not indicate that any adjustments in a	llocation are neces	ssary they may be
discontinued after the fifth anniversary of the initians a BLM, 2- Utah OG&M, 1- Denver, 1 - file Wor	ai production. rd Me-server		
14. I hereby certify that the foregoing is the land properly	•		
Signed Dale Larsen	District Production Superintendent	Date	12/08/03
The second secon			
(This space for Federal or State office use)	RECEIVED		•
Approved by:	Title	Date	

CATHIS SENDRY IS BEING RETURNED; INSUFFICIENT DATA WASSUBJUMED TO APPROVE THE REQUESTED

Uff OK. TAS SYMMAN CLUB ON THE USE OF OIL Gas and THE OIL GAS AND THE USE OF OIL GAS AND THE OIL GAS AN

Title 18 U.S.C. Section 1001, makes it a crime for any person kn representations as to any matter within its jurisdiction.

y and willfully to make to any department or agency of the United Sta

y false, fictitious or fraudulent statements or

\*See instruction on Reverse Side

### ADDITIONAL INFORMATION REQUIRED FOR APPROVAL OF COMMINGLING REQUEST

Well Name and Number:

ุศน์ WRU EIH 10**XX** 26 8 22

API Number:

43-047-35120

Operator:

QEP Uinta Basin, Inc.

Reference Document:

Original Sundry dated December 8, 2003, received by DOGM on December 10, 2003

Insufficient information was submitted to the Division to approve the referenced well for commingling. The following requirements of R649-3-22 — Completion Into Two Or More Pools, have not been submitted with this request.

- 1. An exhibit showing the location of all wells on contiguous oil and gas leases or drilling units overlying the pool (R649-3-22-1), and
- 2. An affidavit showing that the operator has provided a copy of the application to the owners of all contiguous oil and gas leases or drilling units overlying the pool (R649-3-22-3).

For approval consideration, please resubmit your application and include the requirements listed above in your application. If you have any questions concerning this matter, please contact me at (801) 538-5281.

January 29, 2004 Date

Dustin K. Doucet

K. Doucet

Petroleum Engineer

Form 3160-5 (August 1999)

### ITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial No. U-0629				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.		7. If Unit or CA/Agre WHITE RIVER	ement, Name and/or No
Type of Well     ☐ Oil Well	ner (	ONFIDE	-		8. Well Name and No. WRU EIH 10W-26	5-8-2 シ
Name of Operator     QEP - UINTA BASIN INC	Contact:	RALEEN SE E-Mail: raleen.	ARLE searle@questar.	com	9. API Well No. 43-047-35120	-
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		3b. Phone No Ph: 435.78 Fx: 435.781		e)	10. Field and Pool, or NATURAL BUT	Exploratory TES
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	)			11. County or Parish,	and State
Sec 26 T8S R22E NWSE 174	3FSL 2040FEL				UINTAH COUN	TY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION		
	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
☑ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	
_	☐ Convert to Injection	☐ Plug	Back	☐ Water I	Disposal	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi QEP Uinta Basin, Inc. is requeEIH 10MU-26-8-22.	operations. If the operation resondonment Notices shall be file nal inspection.)	sults in a multipled only after all	e completion or rec requirements, inclu	completion in a r ding reclamation	new interval, a Form 316 a, have been completed, and to WRU	0-4 shall be filed once and the operator has
And the second					RECE DEC 1	IVED
	<b>*</b>				nec 1	2 2003
COPY SENT TO OPERATOR Distate: 12 27 13 Intilicits: CHO					DIV. OF OIL,	gas & Mining
14. I hereby certify that the foregoing is	Electronic Submission #	25989 verified UINTA BASIN	INC, sent to the	e Vernal		
Name (Printed/Typed) RALEEN SEARLE			Title REGU	LATORY AFF	FAIRS ANALYST	
Signature (Electronic's	Jewle Submission)		Date 12/10/2	2003		
	THIS SPACE FO	R FEDERA	L OR STATE	REF ISF	ØE	
Approved By			Utah	Division of and Min	LET AMARY	Approval Of This
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the ct operations thereon.	subject lease	Date:	123/05	) uf Action	on is Mecesson,
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	knowingly and thin its jurisdiction	Willfully to ma	ke to any department or	agency of the United

Form 3160-5

## **UNITED STATES**

n	A	a
U	v	IJ

FORM APPROVED

	DEPARTMENT OF THE INTERIOR			MB NO. 1004-0135 es: November 30, 2000	
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS				No.	
Do not use t	U0629	ottee or Tribe Name			
abandoned w	ell. Use form 3160-3 (AF	PD) for such proposals.	6. If fildian, And	ouce of Tribe Name	
SUBMIT IN TE	RIPLICATE - Other instru	ctions on reverse side.	7. If Unit or CA 891003509	Agreement, Name and/or No. B	
1. Type of Well			8. Well Name an WRU EIH 10		
Oil Well Gas Well C	Other Contact:	ANN PETRIK	9. API Well No.		
SHENANDOAH ENERGY IN		E-Mail: ann.petrik@questar.com			
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		3b. Phone No. (include area code Ph: 435.781.4306 Fx: 435.781.4329	10. Field and Po NATURAL	ol, or Exploratory BUTTES	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)	11. County or Pa	nrish, and State	
Sec 26 T8S R22E NWSE 17	43FSL 2040FEL		UINTAH C	OUNTY, UT	
12. CHECK API	PROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	*	ТҮРЕ О	F ACTION		
	Acidize	☐ Deepen	☐ Production (Start/Resum	e) Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	<b>⊘</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Production Start-up	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the w	nally or recomplete horizontally ork will be performed or provided of operations. If the operation re Abandonment Notices shall be fi	nt details, including estimated startir, give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or recled only after all requirements, included	ured and true vertical depths of all A. Required subsequent reports shoon in a new interval, a Fort	pertinent markers and zones.  all be filed within 30 days  n 3160-4 shall be filed once	
THIS WELL COMMENCED	PRODUCTION ON 12/13/	03.			
14. I hereby certify that the foregoing	is true and correct				
/ In Thereby contra) that the foregoing	Electronic Submission	#26640 verified by the BLM We NDOAH ENERGY INC., sent to t	l Information System he Vernal		
Name (Printed/Typed) ANN PE	Name (Princed/Typed) ANN PETRIK Title ADMINISTRATIVE CONTACT				
Signature (Electronic	: Submission)	Date 01/07/2	2004		
777	THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
				· · · · · · · · · · · · · · · · · · ·	
Approved By		Title	D	ate	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Form 3160-5 (August 1999)

## DEPART ON THE INTERIOR BUREAU OF LAND MANAGEMENT

	(
U	

FORM APPROVED OMB NO. 1004-0135

OME	NO.	1004	-013	,,
Expires:	Nove	mber	30,	200
Coriol Ma				

5. Lease Serial No. UTU-0629

Λ	9	Λ
U	4	0

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6.	If Indian,	Allottee	or	Tribe Name	
----	------------	----------	----	------------	--

<b>-</b> 0						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree WHITE RIVER U	ement, Name and/or No. UNIT	
1. Type of Well  ☐ Oil Well ☐ Other  Other					8. Well Name and No. WRU EIH 10MU-2	26-8-22
2. Name of Operator Contact: RALEEN SEARLE QEP - UINTA BASIN INC E-Mail: raleen.searle@questar.com				com	9. API Well No. 43-047-35120	
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078  3b. Phone No. (include area code) Ph: 435.781.4309 Fx: 435.781.4329				10. Field and Pool, or NATURAL BUT	Exploratory TES	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,	)	······································		11. County or Parish, a	and State
Sec 26 T8S R22E NWSE 1743FSL 2040FEL				UINTAH COUN	TY, UT	
12. CHECK APPE	ROPRIATE BOX(ES) TO	) INDICATE NA	TURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
	☐ Acidize	☑ Deepen		☐ Producti	on (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture	Treat	☐ Reclama	tion	☐ Well Integrity
Subsequent Report     ■	☐ Casing Repair	☐ New Co	nstruction	☐ Recomp	lete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	Abandon	☐ Tempora	rily Abandon	
	☐ Convert to Injection	□ Plug Ba		□ Water D	isposal	
		Oil.	cepted b ah Divisi Gas and RECOF	y the on of Mining ID ONLY		EIVED RECEIVED JAN 2 7 2004
						•
					DIV. O	F OIL, GAS & MINING
14. I hereby certify that the foregoing is	Electronic Submission #	27117 verified by UINTA BASIN INC	the BLM We ,sent to the	II Information Vernal	System	
Name (Printed/Typed) RALEEN SEARLE Title REGULATORY AF			LATORY AFF	AIRS ANALYST		
Signature Kallin Seculi Date 01/22/2004			2004			
	THIS SPACE FO	OR FEDERAL (	OR STATE	OFFICE US	SE .	
Approved By		l Ti	tle			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	uitable title to those rights in the	not warrant or subject lease	ffice			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any person to any matter within	knowingly and its jurisdiction	d willfully to ma	ke to any department or	agency of the United



### **NOTICE OF VIOLATION**

### STATE OF UTAH OIL AND GAS CONSERVATION ACT

To the following operator:	
Name: QEP-UINTA BASIN	
Well or Site: WRU EIH 10MU-26-8-22	API#: 43-047-35120
Location: Township SS Range ZZE Section ZGO	
Date and time of inspection:	DATED 01-22-04
Mailing Address: 11002 E. 17500 VERNAL, UT 8	S. 4078
Under the authority of the Utah Oil and Gas Consultah Code Annotated, 1953, as amended, the unof the Division of Oil, Gas and Mining has conducted described site on the above date and has found a permit conditions as described below.	dersigned authorized representative ed an inspection of the above
Description of Violation(s): Rule R649-3-4 No PERMIT TO DEEPENING	OBTAINED PRIOR
Additional information/materials attached Y/N (circle	e one)
This notice shall remain in effect until it is modified notice of an authorized representative of the direct Mining.	
Compliance Deadline: COMPLY ON	FUTURE WELLS
Date of service mailing 01-29-04 Tir	ne of service mailing 2.00 Pm
• , \	erator or Representative presented in person)

Form 3160-4 (August 1999)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

	WELL CO										6. If 1	Indian, Allo	ottee or	Tribe Name
la. Type of W	Vell 🔲 O	il Well	<b>⊠</b> Gas			Oth		Non Deal-	□ Diff.	Recur				
b. Type of C	Completion	Other	w Well	□ Wor	k Over [	] Dec	epen 🔲 i	lug Back	נווט נו	Kesvi.	7. Un	nit or CA A	greeme	ent Name and N
2. Name of O	perator TA BASIN,	INC.			Contac	et: DA E-N	HN F CALD	aldwell@qu			W	ase Name a /RU EIH 1	0MU 2	ll No. 26 8 22
3. Address	11002 E. 17 VERNAL, U	7500 S. IT 84078					Ph: 435.	No. (includ 781.4342	e area cod	e)		PI Well No.		43-047-351
4. Location o	f Well (Repo	ort location	clearly a	nd in acc	ordance with	n Feder	ral requireme	ents)*			10. F	ATURAL I	BUTTE	Exploratory ES
At surface			2040FEL			1					01	r Area Sec	c 26 T	Block and Sur 8S R22E Mer
At top pro	nd interval repenth NWS		ow NW SL 2040F		3FSL 20401	rEL	•		1 - 4 - 9 -		Įυ	County or P INTAH		13. State UT
14. Date Spu 10/31/20	dded		15. D		Reached 3		וח (	Date Complet	ed Ready to	Prod.	17. E	Elevations ( 483	DF, KE 34 GL	3, RT, GL)*
18. Total De	pth:	MD TVD	8384		19. Plug B	ack T.	D.: MI		290	20. De		dge Plug Se		MD TVD
21. Type Ele HRI, SPE	etric & Other	r Mechani NSITY D	cal Logs F SN, GR/	Run (Sub CBL	mit copy of	each)			Wa	s well core s DST run: ectional Su	<b>&gt;</b>	X No X No X No	Yes	s (Submit analy s (Submit analy s (Submit analy
3. Casing and	Liner Recor	d (Report	t all string	s set in w	vell)									·
Hole Size	Size/Gra		Wt. (#/ft.)	То	p Bot	tom D)	Stage Ceme Depth		of Sks. & of Cemen	Slurry (BE		Cement	Top*	Amount P
12.250	9.6	25 K55	36.0			462			1	75		<b> </b>		
8.875		08M 00	11.6	5		8384			16	95		<b> </b> -		
				+-										
24. Tubing F	Record									1 0	1.	1.0.41	un I	Packer Depth
Size I	Depth Set (M	D) Pa	cker Deptl	n (MD)	Size	Dept	h Set (MD)	Packer D	epth (MD	Size	100	epth Sct (M	(D)	Facker Depair
					1 1			1						
2.375		913				126	Perforation	Record					L	
25. Producin	g Intervals	913	Ton		Rottom	26.	Perforation Perfor			Size		No. Holes	T	Perf. Status
25. Producin	g Intervals		Тор	5250	Bottom			ated Interval	TO 8275	Size		No. Holes		Perf. Status
25. Producin For	g Intervals		Тор	5259	Bottom 775			ated Interval 8244	TO 8275	Size		No. Holes		
25. Producin For A) B)	g Intervals		Тор	5259				8244 7679		Size		No. Holes		
For A) B) C)	g Intervals		Тор	5259				8244 7679 6363	TO 7695	Size		No. Holes		
25. Producin  For A) B) C) D) 27. Acid, Fra	g Intervals rmation WS/I	MVD ment, Cen						8244 7679 6363 5955	TO 7695 TO 6377 TO 6121				1_	and the second s
25. Producin  For A) B) C) D) 27. Acid, Fra	g Intervals rmation WS/I acture, Treatr	MVD ment, Cen	nent Squee	ze, Etc.	775	9	Perfor	8244 7679 6363 5955	TO 7695 TO 6377 TO 6121	Size		OONN	DIES	11/42-
25. Producin  For A) B) C) D) 27. Acid, Fra	g Intervals rmation WS/I acture, Treatr Depth Interva	MVD ment, Cent	nent Squee	ze, Etc.	775	9 4 GALS	Perfor	8244 7679 6363 5955	TO 7695 TO 6377 TO 6121			OCAN	DEA RIGI	I, IAL.
25. Producin  For A) B) C) D) 27. Acid, Fra	g Intervals rmation WS/I acture, Treatr Depth Interva 824 76	MVD ment, Cem il 44 TO 82 79 TO 76	nent Squee	ze, Etc. W/ 47,50	775 00# IN 23.81	4 GALS	Perfor	8244 7679 6363 5955	TO 7695 TO 6377 TO 6121			CCATI PE EXI	DIES	Julia.
25. Producin  For A) B) C) D) 27. Acid, Fra	g Intervals rmation WS/I acture, Treatr Depth Interva 824 76 63	MVD	rent Squee 275 FRAC 895 FRAC	w/ 47,50 W/ 43,50 W/ 57,50	775 00# IN 23.81 00# IN 23.89 00# IN 25.11	4 GALS 8 GALS	Perfor	8244 7679 6363 5955	TO 7695 TO 6377 TO 6121			CCNA PE EXI	Dia N RIGI	Julia.
25. Producin For A) B) C) D) 27. Acid, Fre	g Intervals rmation WS/I acture, Treatr Depth Interva 824 76 63	MVD ment, Cemil 44 TO 82 79 TO 76 63 TO 63 55 TO 61	rent Squee 275 FRAC 895 FRAC	w/ 47,50 W/ 43,50 W/ 57,50	775 00# IN 23.81	4 GALS 8 GALS	Perfor	8244 7679 6363 5955 Amount a	TO 7695 TO 6377 TO 6121 and Type o	f Material		OCIVITIES PE EXI DN. /-,	Dia N RIGI	Julia.
25. Producin For A) B) C) D) 27. Acid, Fra  28. Producti Date First	g Intervals rmation WS/I acture, Treatr Depth Interva 82- 76 630 59 on - Interval	ment, Cental 1 44 TO 82 79 TO 76 63 TO 61 A	nent Squee 275 FRAC 895 FRAC 877 FRAC 21 FRAC	W/ 47.50 W/ 43.50 W/ 57.50 W/ 58.60	775 00# IN 23.81 00# IN 23.89 00# IN 25.11 00# IN 26.41	4 GALS	Perfor	ated Interval 8244 7679 6363 5955 Amount a	TO 7695 TO 6377 TO 6121 and Type o	f Material		CCATI PE EXI	Dia N RIGI	Julia.
25. Producin For A) B) C) D) 27. Acid, Fre  28. Producti Date First Produced	g Intervals rmation WS/I  acture, Treatr Depth Interva 824 76 63 59 on - Interval Test Date	ment, Cem 1 44 TO 82 79 TO 76 63 TO 63 55 TO 61 A	rent Squee 275 FRAC 395 FRAC 377 FRAC 21 FRAC	W/ 47.50 W/ 43.50 W/ 57.50 W/ 58.60	775 00# IN 23.81 00# IN 23.89 00# IN 25.11 00# IN 26.41	4 GALS 8 GALS 6 GALS	Perfor	8244 7679 6363 5955 Amount a	TO 7695 TO 6377 TO 6121 and Type o	f Material		PE FXI	OEA RIGI PIRE	Julia.
25. Producin For A) B) C) D) 27. Acid, Fra  28. Producti Date First	g Intervals rmation WS/t  acture, Treatr Ocpth Interva 82- 76 63- 59 on - Interval Test Date 12/18/2003 Tbg. Press.	MVD  ment, Cem  1  44 TO 82  79 TO 76  63 TO 63  55 TO 61  A  Hours Tested 24  Csg.	175 FRAC 175 FRAC 177 FRAC 177 FRAC 171 FRAC 1721 FRAC 1721 FRAC	W/ 47.50 W/ 43.50 W/ 58.60 Oil BBL O.	775  00# IN 23.81  00# IN 23.89  00# IN 26.41  Gas  MCF  154  Gas	4 GALS 8 GALS 6 GALS	Perfor  S S S S Water BBL 36.6	Amount a  Oil Gravity Corr. API	TO 7695 TO 6377 TO 6121 nd Type o	f Material		PE FXI	OEA RIGI PIRE	D D D 25
25. Producin For A) B) C) D) 27. Acid, Fra  L  28. Producti Date First Produced 12/13/2003 Choke Size 12	g Intervals rmation WS/I  acture, Treatr Depth Interva 822 76 633 59 on - Interval Test Date 12/18/2003 Tbg. Press. Flvg. 1905 SI	MVD  ment, Cem  1  44 TO 82  79 TO 76  63 TO 63  55 TO 61  A  Hours Tested 24  Csg. Press. 2014.0	nent Squee 75 FRAC 895 FRAC 77 FRAC 21 FRAC	W/ 47.56 W/ 43,56 W/ 57,56 W/ 58,66 Oil BBL O.	775  00# IN 23.81- 00# IN 23.89- 00# IN 25.11- 00# IN 26.41-  Gas MCF 154	4 GALS 8 GALS 6 GALS	Perfor	Amount a  Oil Gravity Corr. AP1	TO 7695 TO 6377 TO 6121 nd Type o	f Material		PE FXI	OEA RIGI PIRE	D D D 25
25. Producin For A) B) C) D) 27. Acid, Fra  L  28. Producti Date First Produced 12/13/2003 Choke Size 12	g Intervals rmation WS/I  acture, Treatr Ocpth Interva 824 76 633 59 on - Interval Test Date 12/18/2003 Tbg. Press. Flvg. 1905 S1 tion - Interva	MVD  ment, Cem  1  44 TO 82  79 TO 76  63 TO 63  55 TO 61  A  Hours Tested 24  Csg. Press. 2014.0	rent Squee 275 FRAC 295 FRAC 277 FRAC 21 FRAC 21 FRAC 24 Hr. Rate	W/ 47.50 W/ 43.50 W/ 57.50 W/ 58.60 Oil BBL Oil BBL	775  00# IN 23.81  00# IN 23.89  00# IN 25.11  00# IN 26.41  Gas MCF  154  Gas MCF	4 GALS 8 GALS 6 GALS	Perfor  S S S S S Water BBL 36.6 Water BBL	Amount a Oil Gravity Corr. API Gas:Oil Ratio	TO 7695 TO 6377 TO 6121 and Type o	f Material , , savity ell Status PGW	Produc	EXION /~,	DEA RIGI PIRE LE-1	D 25 ROM WELL
25. Producin For A) B) C) D) 27. Acid, Fra  L  28. Producti Date First Produced 12/13/2003 Choke Size 12	g Intervals rmation WS/I  acture, Treatr Depth Interva 822 76 633 59 on - Interval Test Date 12/18/2003 Tbg. Press. Flvg. 1905 SI	MVD  ment, Cem  1  44 TO 82  79 TO 76  63 TO 63  55 TO 61  A  Hours Tested 24  Csg. Press. 2014.0	175 FRAC 175 FRAC 177 FRAC 177 FRAC 171 FRAC 1721 FRAC 1721 FRAC	W/ 47.50 W/ 43,50 W/ 57,50 W/ 58,60 Oil BBL Oil	775  00# IN 23.81  00# IN 23.89  00# IN 26.41  Gas  MCF  154  Gas	9 4 GALS 8 GALS 8 GALS	Perfor  S S S S Water BBL 36.6	Amount a  Oil Gravity Corr. API	TO 7695 TO 6377 TO 6121 and Type o	f Material , , ss avity	Produc	PE FXI	DEA RIGI PIRE LE-1	D D 25
25. Producin  For A)  B)  C)  D)  27. Acid, Fra  E  28. Producti Date First Produced 12/13/2003 Choke Size 12 28a. Produc Date First	g Intervals  WS/N  acture, Treatr  Depth Interval  82-  76-  630  59-  on - Interval  Test  Date  12/18/2003  Flug. 1905  S1  tion - Interva	MVD  ment, Cem  1  44 TO 82  79 TO 76  63 TO 63  55 TO 61  A  Hours  Tested  24  Csg. Press. 2014.0	rent Squee  275 FRAC  395 FRAC  377 FRAC  121 FRAC  Test  Production  24 Hr.  Rate	W/ 47.50 W/ 43,50 W/ 57,50 W/ 58,60 Oil BBL Oil	775  00# IN 23.81  00# IN 23.89  00# IN 25.11  00# IN 26.41  Gas  MCF  154  Gas  MCF	9 4 GALS 8 GALS 6 GALS	Perfor  S S S S Water BBL 36.6 Water BBL	Amount a  Oil Gravity Corr. API  Gas:Oil Ratio	TO 7695 TO 6377 TO 6121 and Type o	f Material  ,  savity  ell Status  PGW	Produc	EXION /~,	PIRE PIRE PIRE PIRE PIRE PIRE PIRE PIRE	D D D 25



	uction - Interva		Im-	Oil	Gac	Water	Oil Gravity	Gas		Production Method		
te First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	BBL	Corr. API	Gravity				
oke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Sta	atus			
8c. Prod	uction - Interva	al D								In 1 2 254 4		
te First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity				
ooke ze	Tbg. Press. Fiwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well St	atus			
29. Dispo SOLI	osition of Gas(S D	old, used f	or fuel, vent	ed, etc.)								
Show tests,	nary of Porous all important a including dept ecoveries.	anas af ma	rocity and c	ontents ther	eof: Cored te tool open	intervals and , flowing and	all drill-stem I shut-in pressure:	S	31. For	rmation (Log) Mark	ers	
	Formation		Тор	Top Bottom			ons, Contents, etc			Name		Top Meas. Depth
CON INC.		DO NOT	RELEASE	WELL IN			JT PERMISSIO 0 Pozmix Tail.	N FROM G	MA B-I SA WA ME TC			2139 2929 3024 3464 5259 7759 8350
1. E	le enclosed attr Electrical/Mech Sundry Notice f	anical Log			on	2. Geolog 6. Core A	-		DST R Other:	eport	4. Direction	onal Survey
34. I her	reby certify tha	t the forego	oing and atta	etronic Sub	mission #2	28975 Verific	correct as determined by the BLM V N, INC., sent to	Vell Inform	iation S	le records (see attac ystem.	ched instruct	ons):
Nan	ne (please print	JIM SIM	ONTON			/ 11	Title	COMPLET	ION SI	JPERVISOR	<del></del>	
	nature	()	16 Submis	imo	ntor	(dbc	Date	03/29/2004	4			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

(3/89)

State of Utah Division of Oil, Gas and Mining

**ENTITY ACTION FORM - FORM 6** 

ADDRESS:

OPERATOR: QEP Ulnta Basin, Inc. 11002 East 17500 South

Vernal, Utah 84078-8526

(435)781-4300

OPERATOR ACCT. No. N-2460

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	sc	TP	RG	County	Spud Date	Effective Date
0	12528	14101	43-047-35120	WRU EIH 10MU 26-8-22	NWSE	26	83	22E	Uintah	10/31/03	4/1/04
WELL 1	COMMENT	s: Wsmi	D-	J	<u> </u>	1			1	<u> </u>	1 11104
WELL 2	COMMENT	S:									
			1	T	1	r	r	<b></b>			
LEAST L. D	COMMENT										
						<u> </u>		Γ			
WELL 4	COMMENT	<b>S</b> :	L		<u> </u>	1	l	<u> </u>			1
10-11 c											
WELL 5	COMMENT	S:									
 	A - Establish B - Add new C - Re-assig D - Re-assig	new entity for well to existing well from on mell from on	ie existina entity t	Well only) Unit Well) O another existing entity						bun 7	Caldiel
	E - Other (e)	kplain in comm	nents section)	Action Code was selected					<u>Cle</u> Title	rk Specialist e	<u>4/01/04</u> Date

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DIV. OF OIL, GAS & MINING

Phone No. (435)781-4342



# OEP UINTA BASIN, INC. 11002 EAST 17500 SOUTH

11002 EAST 17500 SOUTH VERNAL, UT 84078 (435)781-4342 (phone) (435)781-4357 (fax)



Fax To:	Carol Daniels
Fax Number:	(801)359-3940
From:	Dahn Caldwell
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No. of Pages: (including cover sheet)	

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DIV. OF OIL, GAS & MINING

Jane Pennell

970-675-5407

p.2

T085 RAAE 5-26 43-047-35120

### Questar Exploration & Production Daily Workover Report

WELL NUMBER:	WRU-EIH 10MU-26-8-22	Report Date:	4/27/04
GL & AFE #:	UT08726044	Report Written By:	Jane Pennell
SPUD DATE:	10/31/2003	Initial Completion date	
CASING SIZE:	4-1/2" 11.6# M-80	Workover Comp. Date:	
CASING DEPTH:	8384'	ТО:	8384
Ser. Co.& Rig #:	Gudac Bros Well Service	PBTD:	CIBP @ 8290'
COST			
COSTS Old New			
1431 860 Workov	er (ACE see sized)		
	e (Ar misquied)		
	DAIL	Y CUMULATIVE	Surface Rental Equipment
007 610 Comple	tion rig 2	600 2,600	Frac valve
060 765 Trucking		3,000	Trash basket & toilet 50
201 755 Hot oil t	ruck		BOP's
202 755 Hauling	fluids from location		Tanks 50
310 742 Cased !	iole logs		Power swivel
410 752 Labor, s		250 250	Flowback manifold
	auled to location 1.	1,000	Today's rental cost 100
512 775 Other co			
520 748 Comple	tion cementing		Daily Fluid Report
535 745 Formation 551 Supervision			Load from yesterday:
560 746 Perforat	sion: contract		Minus daily recovery:
570 <b>705</b> Wireline			Plus water today:
590 770 Rental e		100 100	Load left to recover: 0
602 742 Well tes	& flowback	100	Perfs
	sp. & testing		Mesa Verde
770 <b>550</b> Fishing			8264' - 8275'
715 Rods &	materials		8244' - 8251'
720 Bottom (	nole pumps		7679' - 7695'
725 Other su	ibsurface parts		Wasatch
730 Bottom i	nole pump repairs		6363' - 6377'
			6117' - 6121'
	<del></del>		
			5955' - 5959'
Y	TAL DAILY COST		
r	OTAL DAILY COST > 6,0	950 6,950 < TOTA	L CUMULATIVE COST
			L CUMULATIVE COST
DAILY TOUR REPO Well Service. Produ	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO	RT: Workov		L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ	RT: Workov	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ Left flowing down line	RT: Workov cing up tubing @ 1.1 MMCFD. e overnight.	Initial report of workover.  Opened casing up to flow line.	L CUMULATIVE COST  L (22/64  On 4-26-04, MIRU Gudac Bros Flowing 1.2 MMCFD all day.
DAILY TOUR REPO Well Service. Produ	RT: Workov cing up tubing @ 1.1 MMCFD. e overnight.	er Initial report of workover.	L CUMULATIVE COST 네고네어 On 4-28-04, MIRU Gudac Bros
DAILY TOUR REPO Well Service. Produ Left flowing down line	RT: Workov cing up tubing @ 1.1 MMCFD. e overnight.	Initial report of workover.  Opened casing up to flow line.	L CUMULATIVE COST  L (22/64  On 4-26-04, MIRU Gudac Bros Flowing 1.2 MMCFD all day.
DAILY TOUR REPO Well Service. Produ Left flowing down line	RT: Workov cing up tubing @ 1.1 MMCFD. e overnight.	Initial report of workover.  Opened casing up to flow line.	L CUMULATIVE COST  L (22/64  On 4-26-04, MIRU Gudac Bros Flowing 1.2 MMCFD all day.
Tubing Detail: (Fina KB Hanger jts. 2-3/8"	RT: Workov cing up tubing @ 1.1 MMCFD. e overnight.	Initial report of workover.  Opened casing up to flow line.	L CUMULATIVE COST  L (22/64  On 4-26-04, MIRU Gudac Bros Flowing 1.2 MMCFD all day.
Tubing Detail: (Fina KB Hanger jts. 2-3/8" "F" Nipple-1.81" ID 1 jt. 2-3/8"	RT: Workov cing up tubing @ 1.1 MMCFD. e overnight.	Initial report of workover.  Opened casing up to flow line.	L CUMULATIVE COST  L (22/64  On 4-26-04, MIRU Gudac Bros Flowing 1.2 MMCFD all day.
Tubing Detail: (Fina KB Hanger jts. 2-3/8"	RT: Workov cing up tubing @ 1.1 MMCFD. e overnight.	Initial report of workover.  Opened casing up to flow line.	L CUMULATIVE COST  L (22/64  On 4-26-04, MIRU Gudac Bros Flowing 1.2 MMCFD all day.

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# OEP UINTA BASIN, INC. 11002 EAST 17500 SOUTH

11002 EAST 17500 SOUTH VERNAL, UT 84078 (435)781-4342 (phone) (435)781-4357 (fax)



rax 10:	Carol Daniels
Fax Number:	(801)359-3940
From:	Dahn Caldwell
Phone #:	(435)781-4342
No. of Pages: (including cover sheet)	

Comments:

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DIV. OF OIL, GAS & MINING

014 TOBS RARE S-26

SENT BY: QEP-UBD WONSITS VALLEY J Pennell

43-049-35/46 Quester Exploration & Production - Uinta Basin Division Daily Completion Report

APR-28-34 1:35PM; 970-675-5407

	二百分十八分百二字 萨克斯克
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GL & APE #: T SPUD DATE: 1 CASING SIZE: 4 CASING DEPTH: 8	VRU-EIH 10MU-28-8-22 JT08726044 20411 0/31/2003 -1/2**11.8# M-80 384' Sudac Bros Well Service	Report Date: Report Written By: Final Drilling Cost: Final Completion I TD: PSTD:	
830 Completion & Rec	completion (AFE required)		
DAILY TOUR REPORT: rather than a workover. bled down to 100f. Pum (no fill) Tubing & casing NU BOP's. Kill well w/70	250 cation 2,000 nting tion ract  150 intal it rental ck ing ckers e data  Completion On 4-27-04, FTP - 280#, FC p 75 bbls 2% down tubing 8 built to 350# in 1-1/2 hours.	3,000  500 3,000  150  450  12,800 < TO  Note: This work is a F - 280# flowing down served dies. MiRU slicklin Bled off psi & pumped 7 s. Kill well with 70 bbls.	Surface Rental Equipment Frac valve Trash basket & toilet BOP's Tanks Flowback manifold Today's rental cost Load from yesterday: Minus daily recovery: Plus water today; Load left to recover:  9erfs Mesa Verde 8264' - 8275' 8244' - 8251' 7679' - 7695' Weeatch 6363' - 6377' 6117' - 6121' 5955' - 5959'  TAL CUMULATIVE COST  continuation of the original completion les line, Open up to atmosphere & Run PBTD & tagged up @ 8292' D bbts down tubing. ND wellhead & POOH w/35 stds. MU & RIH w/ RIH to 5930'. RU flowback
Tubing Detail: (Final)	!	Rod Detail: (Final)	Pumo;
KB Henger jts. 2-3/8" "F" Nipple-1.81" ID 1 jt. 2-3/8" Pump off bit sub Tubing tell @:	0.00		

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# OEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH VERNAL, UT 84078 (435)781-4342 (phone) (435)781-4357 (fax)



Fax To:	Carol Daniels	
Fax Number:	(801)359-3940	
From:	Dahn Caldwell	. 1
Phone #:	(435)781-4342 4359 (a) Redwash to 4/29/0	oday
No. of Pages:	9	14

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DIV. OF OIL, GAS & MINING

015 Apr 29 04 07:26a

Jane Pennell

970-675-5407

TOGS RAAE SAL

43-047-35/70 Questar Exploration & Production - Uinta Basin Division Daily Completion Report

WELL NUMBER:	WRU-EIH 10MU-26-8-22
GL & AFE#	UT08726044 20411
SPUD DATE:	10/31/2003
CASING SIZE:	4-1/2" 11.6# M-80
CASING DEPTH:	8384'
Ser. Co.& Rig #:	Gudac Bros Well Service

Report Date: Report Written By: Final Drilling Cost: Final Completion Date: TD: PBTD:

122/04	,
ane Penneli	
3384'	
8384' CIBP @ 8290'	

Surface Rental Equipment

### COSTS

830 Completion & Recompletion (AFE required)

		DARLY	CUMULATIVE"	Surface Remai Equipment
			24,450	Frac valve 50
205 Con	npletion rig	3,050	5,400	
221 Truc	cking/freight		5,700	BOP's 250
222 Hot	oil truck		3,700	Tanks 50
220 Hau	lling fluids from location		4,700	Power swivel
209 Cas	ed hole logs		3,700	Elminack manifold
280 Lab	or, supervision	250		Today's rental cost 350
219 Wa	ter hauled to location		13,600	
900 Oth	er costs-			Daily Fluid Report*
202 Crv	mpletion cementing			Lead from Vesterday.
244 Enc	mation stimulation		90,000	Minus daily recovery: 29
241 Cu	pervision: contract			Plus water today*:
217 Per	doration		10,700	Load left to recover: -18
200 185	reline services	150	6,650	*Tubing volume
203 VVII	mpletion tool rental	1,800	11,000	
201 CO	rface equipment rental	350	6,700	<u>Perfs</u> Mesa Verde
SAF MA	ell test & flowback		1,800	Mesa veige
210 VV	an ince & testing			8264' - 8275
250 Eq 550 Fis	uip. insp. & testing			8244' - 8251' Packer @ 8196'
350 FIS	Aming			Packer @ 6 130
201 Ce	ment squeeze idge plugs & packers		10,700	7679' - 7695'
231 pm	lade binda a banvera		2,900	Wasatch
233 PU	imp off sub irmation pressure data			6363' - 637T
270 FG	imation pressure data			6117' - 6121' 5955' - 5959'
				2855 2828
				Note: 400 bbis to recover from
				combined perfs on 4-28-04.
elmitial a	ompletion costs added.			COMPANIE COST
H HUED C	TOTAL DAILY COST >	5,600	198,000	< TOTAL CUMULATIVE COST
BARV	TALID DEDART	Completion	On 4-28-04, \$1	TP - 700#, SICP - 700#. EOT @ 5900' (+/-).
DAILT	Hammon 32/64" choke Pu	moed 50 bbls 29		
2-3/8	recover 12 bbls gas cut fluid.	Swabbed down	Began hourly rui	16. Francisco in 6 mins
	12 cols gas cut lide.	ened 3-1/2 bbls	as cut fluid. Good	is.  I gas blow at end of run that dies in 5 mins.  I gas blow at end of run that dies in 5 mins.
Hour #	FL - undetected Recov	ared 3-1/2 bbls o	as cut fluid. Good	gas blow at end of run that dies in 5 mins.  I gas blow at end of run that dies in 5 mins.
Hour #	2 St. undetected Recov	ered 3-1/2 bbls	pas cut fluid. Good	d gas blow at end of run that dies in 6 mins.  It gas blow at end of run that dies in 5 mins.
Hour #	4 El - undetected Recov	ered 3-1/2 bbls	gas cut fluid. Good	d gas blow at end of run that dies in 5 mins. fs 8264' - 8275' & 8244' - 8251' - 18 bbls
SEL JA	ndetected Final FER - 3-1/2	bph Load to rec	cover from MV per	1 gas plow at erm of 141 - 8251' - 18 bbls
over lo	ad. RD swab. SWIFN			
<u> </u>				
			·	
<b>₩</b> ,4.66	or Chatelly (Class)		Rod Detail: (Fin	<u>Pump:</u>
KB	og Detail: (Final)			
Hang	82	<del></del>		
naig	its. 2-3/8"	<del></del>		······
WEN KE	ipple-1.81° ID	<del></del>		
1 it 2	-3/8"			
	n off bit sub			
Tarini	og tail Ø:	00	·-=	

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Jane Pennell

TOBS RAZE 5-26 43-047-35120

# Questar Exploration & Production - Uinta Basin Division Daily Completion Report

WELL NUMBER: GL & AFE #: SPUD DATE: CASING SIZE: CASING DEPTH: Ser. Co.& RIG #:	UT08726044 20411 10/31/2003 4-1/2* 11.6# M-80	Report Date: Report Written By: Final Drilling Cost: Final Completion Date: TD: PBTD:	5/1/04 Jane Pennell 8384' CIBP @ 8290'
--	---	---	---

### COSTS

# 830 Completion & Recompletion (AFE required)

830 Completion & Recompletion (A	LE tedareo)		a a madel Equipment	
	DAILY	CUMULATIVE"	Surface Rental Equipment	$\neg$
	3,200	30,600	Frac valve	50
205 Completion rig	<u> </u>	5,400	Trash basket & toilet	250
221 Trucking/freight		5,700	BUP'S	50
222 Hot oil truck			Tanks	-=
220 Hauling fluids from location		4,700	Power swivel	
209 Cased hole logs	250	4,200	Flowback manifold	350
280 Labor, supervision	200	13,600	Today's rental cost	3001
219 Water hauled to location				
900 Other costs-			Daily Fluid Report	445
202 Completion cementing		90,000	Load from yesterday	445
211 Formation stimulation			Minus daily recovery.	240
213 Supervision: contract		10,700	Plus water today:	<del>581</del>
217 Perforating		6,650	Load left to recover:	601
203 Wireline services	500	12,000		
207 Completion tool rental		7,500	Perfs	
330 Surface equipment rental	350	1,800	Mesa Verde	
215 Well test & flowback		1,000	8284' - 8275'	
250 Equip. insp. & testing			8244' - 8251'	
550 Fishing		<b> </b>	RBP @ 7725	
204 Cement squesze		10,700	7679' - 7695'	
231 Bridge plugs & packers		2.900	Packer @ 7618'	
233 Pump off sub		2,800	Wasatch	
270 Formation pressure data			6363' - 6377'	
			6117' - 6121'	·····
			5955' - 5959'	
				************
"Initial completion costs added.		200 450	< TOTAL CUMULATIVE COST	
TOTAL DAILY COST	T > 4,300			
		0 - 4 20 04 SI	TP - 1100#, SICP - 750# on MV perfs	
DAILY TOUR REPORT:	Completion			
7679' - 7695'. Bled tubing down of	n 24/64" choke to	50%, Uniosadeu 3 t	bls water. FTP - 20#. RU to swab.  Load left to recover from MV perfs	
IFI _ Indetected. Swald itorii oou	O G I BOOK A DI COM		Thursday Roleage Dacker or Nor.	
7670 - 7605 - 28 NNS OVEF 1080.	LOUID to poin oc.		<del>ファーダー:                                      </del>	
POOH w/tools. Kill well twice whi	E POOH. MU &	CIH W/2-3/0 Commi	1 jt. F-nipple & 250 jts 2-3/8" tubing. RU to swab. IFL - 5000". Made 2 runs	<u> </u>
Land on hanger @ 8204' as detail	led below. ND BC	PS & NU WOMINEAU	. RU to swab. IFL - 5000. Made 2 runs bbls. SWIFN	
Land on hanger @ 8204' as detail & recovered 4 bols water. Load t	o recover from co	mbined paris - out	p.1.0.	
				<u></u>
				<del></del>
			W	
		Rod Detail: (Fir	al) Pump:	
Tubing Detail: (Final)	UE 00	Taran Managaran William		
<u></u>	15.00	<del>,</del>		
Hanger	0.71			
	54 <u>.61</u>	***************************************		
"F" Nipple-1.81" ID	0.91			
	32.25 0.35			
Pump off bit sub			<del>_</del>	RECE
Tubing tail @: 82	03.83		I.	

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MAY 0 3 2004

Jane Pennell

WRU-EIH 10MU-26-8-22 UT08726044 20411

970-675-5407

5-2 & 5-3-04 Jane Pennet

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May 03 04 07:27a TORS RARE 5-26 43-047-35120

WELL NUMBER: GL & AFE #: SPUD DATE:

Questar Exploration & Production - Uinta Basin Division **Daily Completion Report** 

Report Date:

Report Written By:

Final Drilling Cost:

SSING DEPTH   SIGN   SIGN   SIGN   Service   SIGN	_ Grad	10/31/2003	Final Drilling Cost	
Same Depth   Same   S		1.1/2" 11.6# M-80	Final Completion Dan	
COSTS  30 Completion & Recompletion (AFE required)  2700  Completion & Recompletion (AFE required)  2700  Completion & Recompletion (AFE required)  2700  Completion in Cost of Completion (AFE required)  2700  Completion in Cost of Completion (AFE required)  Solvent of Completion in Cost of Cos				CIRP 60 8290'
200   Completion & Recompletion (AFE required)	<b>YOUA AL</b> -	Surface Rang Well Service	PBTD:	Citi G
200   200	er. Co.& Rig 米	Gugae Bros vven Co. 1100		
200   Completion & Recompletion (AFE required)				
DABLY   Completion rig   2,700   5,400   Trash basket & tollet   50	<u>COSTS</u>			
DABLY   Completion rig   2,700   5,400   Trash basket & tollet   50				
DABLY   Completion rig   2,700   5,400   Trash basket & tollet   50	30 Completion & Re	ecompletion (AFE required)		_ s.l. Englishmint
2,700   5,460   Frax whee basket & foliet   50	<b></b>		OURSE ATRIFE	Surface Rental Equipment
2,700   5,800   Trash basket & follet   5,100   5,800   Trash basket & follet   5,100   5,10		DAILY	COMULATIVE	Frac valve
Trucking/freight   S,700   BOP's Tanks   50	-a- G-welstion rig	2,700	33,300	Trash basket & toilet
222 Not oil truck 220 Nauling fluids from location 230 Cased hole logs 230 Labor, supervision 230 Unapide to receive 230 Vision seminated to location 230 Unapide to certain 231 Supervision: contract 231 Supervision: contract 232 Vireline services 233 Vireline services 236 Completion to rental 238 Vireline services 237 Completion tool rental 238 Vireline services 237 Completion tool rental 238 Vireline services 237 Completion tool rental 238 Vireline services 239 Completion tool rental 240 Vireline services 250 Equip. insp. & testing 250 Equip. insp. & testing 251 Evide plays & packers 252 Equip. insp. & testing 253 Equip. insp. & testing 254 Vireline services 257 Completion tool rental 258 Equip. insp. & testing 259 Equip. insp. & testing 250 Fishing 271 Fromation pressure data 272 Formation pressure data 273 Pump off sub 274 Formation pressure data 275 Formation pressure data 276 Formation pressure data 277 Formation pressure data 278 Fromation pressure data 279 Formation pressure data 270 Formation pressure data 270 Formation pressure data 271 Finding Dateil: (Fina) 272 Formation pressure data 273 Finding Pump. 274 Formation pressure data 275 Formation pressure data 276 Formation pressure data 277 Formation pressure data 278 Finding Pump. 288 Final CP - 825#. SWI for Sunday. 280 Fin	105 Completioning			DAD's
Hauling fluids from location   4,700   Power swive    100	221 Trucking/meight		5,700	501
Cased hole logs   250   4,250   Flowback manifold   Today's remain cost   100	222 Hot oil truck			1 anns
239 Cased hole logs 249 Water hauled to location 90 Other costs 250 Completion central 211 Formation stimulation 213 Supervision: contract 217 Perforating 218 Formation stimulation 219 Vireline services 210 Completion tool rental 210 Surface equipment rental 211 Formation stimulation 211 Formation stimulation 212 Completion tool rental 213 Supervision: contract 217 Perforating 218 Wireline services 219 Completion tool rental 218 Vireline services 219 Equip. insp. & teeting 219 Equip. insp. & teeting 219 Cament squeeze 210 Cament squeeze 211 Bridge plugs & packers 212 Bridge plugs & packers 213 Bridge plugs & packers 214 Bridge plugs & packers 215 Equip. insp. & teeting 216 Formation pressure data 2170 Formation pressure data 218 Thitial completion costs added. 219 Formation pressure data 210 Formation pressure data 210 Formation pressure data 211 Formation pressure data 221 Bridge plugs & packers 222 Bridge plugs & packers 233 Pump off sub 250 Formation pressure data	220 Hauling fluids fr	om location	4,700	Power switch
289 Labor, supervision	2 <b>09</b> Cased hole log:	S		Flowback marillou 100
Value   Pauled to location   Daily Fluid Report	280 labor, supervis	ion		Today's rental cost
200 Completion cementing	249 Water hauled t	o location	10.000	
202 Completion cenering	and Other costs-			Daily Fluid Report
211 Formation stimulation	and Completion cel	menting	L	Tand from vectorday.
213 Supervision: contract 217 Perforating 218 Wireline services 219 Completion tool rental 219 Well test & flowback 259 Equip. insp. & testing 250 Cement squeeze 219 Ringle plugs & packers 219 Bridge plugs & packers 219 Bridge plugs & packers 219 Bridge plugs & packers 220 Completion coets added. 210 TOTAL DAILY COST ≥ 3,050  201 Completion coets added. 210 TOTAL DAILY COST ≥ 3,050  2020 ₹ 5959  203 Pump off sub 204 Completion coets added. 205 Equip. insp. & testing 205 Completion coets added. 206 Equip. insp. & testing 207 Formation pressure data 210 Formation pressure data 211 Finding Detail: (Final) 212 Final Detail: (Final) 213 Bridge plugs & packers 224 Bridge plugs & packers 225 Equip. insp. & testing 226 Equip. insp. & testing 2270 Formation pressure data 2280 Equip. insp. & testing 2380 Equip. insp. & testing 244 - 9275 250 Equip. insp. & testing 250 Equip. & testing 250 Equip. insp. & test	202 Completion of	- ul-tion	90,000	Minus daily recovery. 75
217 Perforating	211 Formation Sun	idelitical in the state of		Thus wester today:
217 Perforating 218 Wireline services 2197 Completion tool rental 210 Surface equipment rental 210 Testing 211 Evel test & flowback 212 Equip. insp. & testing 213 Equip. insp. & testing 214 Equip. insp. & testing 215 Fishing 217 Comment squeeze 218 Bridge plugs & packers 219 Formation pressure data 219 Tormation pressure data 210 Formation pressure data 210 Formation pressure data 211 Entire the state of testing testin	213 Supervision: 0	With GOT		Lead left to recover. 606
12,000   1	217 Perforating		6,650	Foad lest m seconds.
207   Completion tool rental   100   7,800   Perfs	203 Wireline service	<b>28</b> \$	12,000	_
3.30 Surface equipment rental 215 Well test & flowback 215 Equip, insp. & testing 216 Well test & flowback 2170 Formation pressure data  218 Bridge plugs & packers 219 Completion costs added. 219 TOTAL DAILY COST > 3,050  209,300 < TOTAL CUMBLATIVE COST.  210 TOTAL DAILY COST > 3,050  209,300 < TOTAL CUMBLATIVE COST.  211 DAILY TOUR REPORT: 212 Completion costs added. 213 Pump off to the cover - 606 bbis. Final CP - 825#. SWI for Sunday.  215 SWI for Sunday.  216 Daily Touristic Final) 217 Report : 606 bbis. Final CP - 825#. SWI for Sunday.  218 Pump off bis entry overnight. Made 26 runs & recover 75 bbis gas cut fluid. FFL - 5300′, swabbling from 6800′. Load left to recover - 606 bbis. Final CP - 825#. SWI for Sunday.  219 Daily Touristic Final) 220 Size - 36°	207 Completion to	ol rental		Peris .
216 Well test & flowback 238 Equip, insp. & testing 250 Fishing 201 Cement squeeze 231 Bridge plugs & packers 232 Pump off sub 270 Formation pressure data  "Initial completion costs added. TOTAL DAILY COST > 3,050  DAILY TOUR REPORT: 250 On 5-1-04, SITP - 08, SICP - 8008, RU to swab. IFL - 9800', 11 bbis entry overnight. Made 26 runs & recoverd 75 bbis gas cut fluid. FFL - 5300', swabbling from 6800'. Load left to recover - 606 bbis. Final CF - 8258. SWI for Sunday.  Tubing Detail: (Final) KB 0.71 250 ils. 2-36" 8154.61 "F Nipple-1.81" ID 0.91 11, 2-36" 322.5 Pump off bit sub 0.35	330 Surface equip	ment rental 100	1 200	Mesa Verde
Sequip. insp. & testing   Sequip. insp. & Sequip. & Sequip. insp. & Sequip. insp. & Sequip. insp. & Sequip. & Se	246 Well test & flo	wback	1,000	8264' - 8275'
Total Detail: (Final)   Final Detail: (Final Detail: (Fina	215 TYCH LEST C. IS	tecting	) L	8244' - 8251'
201 Cerment squeeze 231 Bridge plugs & packers 232 Pump off bub 270 Formation pressure data  "Initial completion costs added.  TOTAL DAILY COST > 3,050	San Editib' mah. a			7679' - 7695'
231 Bridge plugs & packers   2,900   6363' - 697'   6117' - 6121'   707AL purp off sub   2,900   6363' - 697'   6117' - 6121'   707AL purp off sub   2,900   707AL purp off sub	550 FISHING			
#Initial completion coets added.   TOTAL DAILY COST >   3,050   208,300   TOTAL CUMULATIVE COST	201 Cement sque	eze		AASISTICII
*Initial completion costs added.  **Initial completion costs added.  **TOTAL DAILY COST > 3,050	231 Bridge plugs	a packers	2,900	6363 - 6377
"Initial completion costs added.  TOTAL DAILY COST > 3,050   209,300   < TOTAL CUMULATIVE COST    DAILY TOUR REPORT: Completion On 5-1-04, SITP - 0#, SICP - 800#, RU to swab. IFL - 800°. Load left to recover - 606 bbls. Final CP - 825#. SWI for Sunday.  Tubing Detail: (Final)   Final CP - 825#. SWI for Sunday.  Tubing Detail: (Final)   Final CP - 825#. SWI for Sunday.  Tubing Detail: (Final)   Pump:   15.00   Rod Detail: (Final)   Pump:   15.00	233 Pump off sub		1	6117'-6121
"Initial completion costs added.	270 Formation pr	essure data	4 11	5955' - 5959'
DAILY TOUR REPORT:   Completion   On 5-1-04, SITP - 0#, SICP - 800#, RU to swab. IFL - 3600°, 11 bbls entry overnight. Made 26 runs & recoverd 75 bbls gas cut fluid. FFL - 5300°, swabbling from 6800°. Load left to recover - 606 bbls. Final CP - 825#. SWI for Sunday.    Tubing Detail: (Final)   Rod Detail: (Final)   Pumb:				
DAILY TOUR REPORT:   Completion   On 5-1-04, SITP - 0#, SICP - 800#, RU to swab. IFL - 3600°, 11 bits entry overnight.   Made 26 runs & recoverd 75 bits gas cut fluid.   FFL - 5300°, swabbing from			J	
DAILY TOUR REPORT:   Completion   On 5-1-04, SITP - 0#, SICP - 800#, RU to swab. IFL - 3600°, 11 bits entry overnight.   Made 26 runs & recoverd 75 bits gas cut fluid.   FFL - 5300°, swabbing from				
DAILY TOUR REPORT:   Completion   On 5-1-04, SITP - 0#, SICP - 800#, RU to swab. IFL - 3600°, 11 bbls entry overnight. Made 26 runs & recoverd 75 bbls gas cut fluid. FFL - 5300°, swabbling from 6800°. Load left to recover - 606 bbls. Final CP - 825#. SWI for Sunday.    Tubing Detail: (Final)   Rod Detail: (Final)   Pumb:				
DAILY TOUR REPORT:   Completion   On 5-1-04, SITP - 0#, SICP - 800#, RU to swab. IFL - 3600°, 11 bits entry overnight.   Made 26 runs & recoverd 75 bits gas cut fluid.   FFL - 5300°, swabbing from				
DAILY TOUR REPORT:   Completion   On 5-1-04, SITP - 0#, SICP - 800#, RU to swab. IFL - 3600°, 11 bbls entry overnight.   Made 26 runs & recoverd 75 bbls gas cut fluid.   FFL - 5300°, swabbling from				ATIVE COST
DAILY TOUR REPORT:   Completion   On 5-1-04, SITP - 0#, SICP - 800#, RU to swab. IFL - 3600°, 11 bbls entry overnight. Made 26 runs & recoverd 75 bbls gas cut fluid. FFL - 5300°, swabbling from 6800°. Load left to recover - 606 bbls. Final CP - 825#. SWI for Sunday.    Tubing Detail: (Final)   Rod Detail: (Final)   Pumb:	*Initial completion	3.05	o 209,300 < T	OTAL CUMULATIVE COST
3600°, 11 bbis entry overnight. Made 26 runs & recoverd 75 bbis gas cut fluid, FFL 3535°, 5800°. Load left to recover - 606 bbis. Final CF - 825#. SWI for Sunday.  Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 its 2-3/6" 8154.61 "F" Nipple-1.81" ID 0.91 11t 2-3/8" 32.25 Pump off bit sub 0.35	<u> 1017</u>	L DAILY COST P		
3600°, 11 bbis entry overnight. Made 26 runs & recoverd 75 bbis gas cut huid. FFL 3535°, 580° Load left to recover - 606 bbis. Final CF - 8258°. SWI for Sunday.  Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/8" 8154.61 "F" Nipple-1.81" ID 0.91  11 t. 2-3/8" 32.25  Pump off bit sub 0.35			On 5-1-04, SITP -	0#, SICP - 800#. RU to swab. IFL
Tubing Detail: (First)   Rod Detail: (First)   Pump:	DAILY TOUR REP	ORT: Completion	TE bbls cas cut fil	uid. FFL - 5300', swabbing from
Tubing Detail: (First)   Rod Detail: (First)   Pump:	3600' 11 bbis enti	y overnight. Made 26 runs & Te	COVERD 75 COLOR SUPPLIES	
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts 2-3/8" 8154.61  "F" Nipple-1.81" ID 0.91  1 t. 2-3/8" 32.25  Pump off bit sub 0.35	senor Load left to	recover - 606 bbls. Final CF -	825#. SVVI IOI SUITURY.	
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35	0000 . C004 1211 IS			
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35				
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35				
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35				
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35				
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35				
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35				
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35			.,	
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35				
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35				
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35				
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35				
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35				
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35				
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35				
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35				
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35	<del></del>			
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35				
Tubing Detail: (Final)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35	<del></del>			Punt:
Tipling Detail: (F-854)  KB 15.00  Hanger 0.71  250 jts. 2-3/6" 8154.61  "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35		(Einail	Rod Detail: (Final)	
Hanger 0.71 250 jts. 2-3/6" 8154.61 "F" Nipple-1.81" ID 0.91 1 jt. 2-3/8" 32.25 Pump off bit sub 0.35		15 AA		
Pariget 8154.61 250 jts. 2-3/6" 8154.61 "F" Nipple-1.81" ID 0.91 1 jt. 2-3/8" 32.25 Pump off bit sub 0.35		0.74		
250 jts. 2-3/8" 8154.61 "F" Nipple-1.81" ID 0.91  1 jt. 2-3/8" 32.25  Pump off bit sub 0.35	Hanger			The state of the s
"F" Nipple-1.81" ID 0.91 1 jt. 2-3/8" 32.25 Pump off bit sub 0.35	250 its. 2-3/8"			
1 jt. 2-3/8" 32.25 Pump off bit sub 0.35	"F" Nipple-1.81"	(D 0.91		
Pump off bit sub Q.35	1 # 2-3/8"	<u>32.25</u>		
	Dump off hit en			
	Tubing tail @:	· · · · · · · · · · · · · · · · · · ·		DECEIV

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TOBS RAGE 5-26 43-049-35/20

## Questar Exploration & Production - Uinta Basin Division Daily Completion Report

WELL NUMBER:	WRU-EIH 10MU-26-8-22	Report Date:	5/4/04
GL & AFE #: SPUD DATE:	UT08726044 20411 10/31/2003	Report Written By:	Jane Pennell
CASING SIZE:	4-1/2* 11.8# M-80	Final Dritting Cost: Final Completion Date:	
CASING DEPTH:	8384'	TD:	8384'
Ser. Ca.& Rig #:	Gudac Bros Well Service	PBTD:	CIBP @ 8290'

## COSTS

830 Completion & Reco	mpletion (AFE required)			
205 Completion de	DAILY	CUMULATIVE*	Surface Rental Equipm	ent
205 Completion ng	2,4	50 35,750	Frac valve	
221 Trucking/freight 222 Hot oil truck		5,400	Trash basket & toilet	50
		5,700	BOP's	
220 Hauling fluids from I	ocation		Tanks	50
209 Cased hole logs		4,700	Power swivel	
280 Labor, supervision	20	4,500	Flowback manifold	100
219 Water hauled to loca	ation	13,600	Today's rental cost	200
900 Other costs-			1002) 5 101121 0531	200
202 Completion cementi	ng	<b></b>	Daily Fluid Report	
211 Formation stimulation	n	90,000	Load from yesterday:	Eńċ
213 Supervision: contra	ct		Minus daily recovery:	606 57
217 Perforating		10,700		3/
203 Wireline services		6.650	Plus water today:	
207 Completion tool rent	al		Load left to recover:	549
330 Surface equipment r	ental 20	12,000	David.	
215 Well test & flowback			Perfs	
250 Equip. insp. & testing	_	1,800	Mesa Verde	
550 Fishing	* <del> </del>		8264' - 8275'	
201 Cement squeeze	-		8244' - 8251'	
231 Bridge plugs & pack			7679' - 7695'	
233 Pump off sub	ers	10,700	Wasatch	
230 Fames		2,900	6363' - 6377'	
270 Formation pressure	data		6117' - 6121'	
			<b>5955' - 5959'</b>	
				****
"Initial completion costs ad				
TOTAL DAIL	Y COST > 2,90	212.200 < TO	TAL CUMULATIVE COST	
DAILY TOUR REPORT: RU to swab. IFL - 5800', 3 5000'. Well kicked off. Be SD rig for night. Load left to	aan nowing on axvisa" er	Maria 18 runs & soome	O#, SICP - 850#. Bled off tubing. red 47 bbls gas cut fluid. FFL - h. Turned well over to production	
		•		<del></del>
				******
			***************************************	
Tubing Detail: (Final)		Rod Detail: (Final)	<u>Pumo:</u>	
KB	15.00			
Hanger	0.71			
250 jts. 2-3/8"	8154,61			
"F" Nipple-1.81" (D	0.91			
1 jt. 2-3/8"	32.25			
Pump off bit sub	0.35		, , , , , , , , , , , , , , , , , , , ,	
Tubing tail @:	8203.83			<del></del>
				-17 / 1

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435 781 4357;

MAY-5-04 1:56PM;

PAGE 2/3

TOSS 月 3月長 5 % 43-049-35190 Questar Exploration & Production - Uinta Basin Division **Duily Completion Report** 

METT NEEDEN:
GL & AFRE
SPUD DEE:
CASING TIZE
CASING DEPTH:
Ser. Co. Rin #:

Pump off bit sub Tubing tall @:

8203.83

4

WRU-EIH 10MU-26-8-22 UT08726044 20411 10/31/2003 20411 4-1/2" 11.6# M-80 8384 Gudac Bros Well Service

Report Date: Report Written By: Final Drilling Cost: Final Completion Date: TD: PBTD:

	_	-	•	 _
5/5/04				 
Jane Pennell				
3384				
CIRP (0) 8290'				_

### COSTS

A & Recompletion (AFE required)

	De incion a recompletion (	-r. 19 (Addition)			
		DAILY	CUMULATIVE*	Surface Rental Equipm	ent
205	Completion rig	1,300	1,300	Frac valve	
	Trucking/freight		5,400	Tresh basket & toilet	50
	Hotioii truck		5,700	BOP's	
	Hauling fluids from location			Tanks	50
209			4,700	Power swivel	
	Lattor, supervision		4,500	Flowback manifold	
	Water hauled to location		13,600	Today's rental cost	100
	Other obsts-		10,000	1002) 5 1011111 0031	100
202	Completion comenting			Daily Fluid Report	
211			90,000	Load from yesterday:	549
	Supervision: contract		40,000	Minus daily recovery:	
217	Perforating		10,700	Plus water today:	
	Wireline services		6,650	Load left to recover:	549
	Completion tool rental		12,000		
	Sulface equipment rental	100	7,900	Perfs	
215	Well test & flowback		1,800	Mesa Verde	
250	Equip. Insp. & testing		1,000	8264' - 8275'	
550	Fishing.			8244' - 8251'	
201	Cement squeeze			7679' - 7695'	
231	Bridge plugs & packers	<del></del>	10,700	Wasatch	
233	Pump off sub		2,900	6363' - 637 <i>7</i> '	
	Formation pressure data		2,300	6117' - 6121'	
				5955' - 5959'	
	1 1			<u> </u>	
	: 17			The state of the s	
	1 11				<del></del>
▼i nitia	completion costs added.				
***************************************	TOTAL DAILY COST >	1,400	177.850	TOTAL CUMULATIVE COST	
		1,400	177,000	TOTAL OUNDERTITE OUD!	
DAIL	Y TOUR REPORT;	Completion	On 5-4-04, FTP -	350#, CP - 750 producing down sak	es line
<b>@ 90</b>	MCFO, ROMO Gudae Bros V	Vell Service. Fin:	al report of complete	on.	
				The state of the s	
			, , ,		
				V 1716	
- ///					
			· · · · · · · · · · · · · · · · · · ·		
"		A			
			Anne		
Tubir	g Detail: (Final)		od Detail: (Final)	Pump:	
KB	15.00	<b>A</b>	And Anterior ICHINI	FABILY.	
Hang		•			
	Its. 2-3/8" 8154.61	· —			
	pple-1.81" ID 0.91	<del>-</del>			
1 Jt. 2	-3/8 <sup>n</sup> 32,25				
	YE,EV				

**RECEIVED** MAY 0 5 2004

WELL N. 188 R: WRU-E(H 1 GL 8 AF 8: UT0872604 SPUD D. E: 10/31/2003 CASING 228 4-1/2" 11.68 CASING EPTH: 8384	# 29 5 96 49 - 351 20 ixploration & Proc Daily Corns 0MU-26-8-22 4 20411	35 781 4357;  luction - Uinta Basin Dividetion Report  Report Date: Report Written By: Final Drilling Cost: Final Completion Date TD: PBTD:	5/5/04 Jane Pennell	PAGE etion ff D
205 Completion & Recompletion 205 Completion rig 221 Trucking/freight	(AFE required)  DAILY  1,300	CUMULATIVE*	CONFIL  Surface Rental Equi  Frac valve	pment
222 Hotfoll truck 220 Hadding fluids from location 209 Cased hole logs 280 Latter, supervision 219 Water hauted to location 900 Other opsts-		5,400 5,700 4,700 4,500 13,600	Trach basket & toilet BOP's Tanks Power swivel Flowback manifold Today's rental cos	50 50 100
202 Completion comenting 211 Formation stimulation 213 Supervision: contract 217 Perforating 203 Witeline services 207 Completion tool rental 330 Sugare equipment rental	100	90,000 10,700 6,650 12,000 7,900	Daily Fluid Report* Load from yesterday: Minus daily recovery: Plus water today: Load left to recover:  Perfs	549
216 Wdil test & flowback 260 Equip. Insp. & testing 550 Fishing 201 Cement squeeze 231 Bridge plugs & packers 233 Pump off sub 270 Formation pressure data		1,800 10,700 2,900	Mesa Verde 8264' - 8275' 8244' - 8251' 7679' - 7695' Wasatch 6363' - 6377' 6117' - 6121'	
"Initial completion costs added. <b>IOTAL DAILY COST</b> :			5955' • 5989'	
DAILY TOUR REPORT:	Completion	On 5-4-04 FTP = 350#	L CUMULATIVE COST  CP - 750 producing down s	vales line
Tubing Detail: (Final) KB 15.00 Hanger 0.71		ed Detail: (Final)	Pump:	
250				

4

RECEIVED MAY 0 5 2004

### STATE OF UTAH

DEPAR	TMENT OF NATURAL RESOURCE	ES .	
019	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0629		
	ICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, si drill horizontal laterals. Use	7. UNIT OF CA AGREEMENT NAME: White River Unit		
1. TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHER	TIMEINENTIAL	8. WELL NAME and NUMBER: WRU EIH 10MU 26 8 22
2. NAME OF OPERATOR:  QEP UINTA BASIN, INC.		OUNTURNIAL	9. API NUMBER: 4304735120
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. OFFI VERNA	AL STATE UT ZIP 84	PHONE NUMBER: 078-8526 (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1743' FSL, 20			COUNTY: UINTAH COUNTY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERID	DIAN: NWSE 26 8 22	S	STATE: UTAH
11. CHECK APPROPRIA	ATE BOXES TO INDICATE I	NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	CIDIZE	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
	ASING REPAIR	NEW CONSTRUCTION	☐ TEMPORARILY ABANDON ☐ TUBING REPAIR
	HANGE TO PREVIOUS PLANS HANGE TUBING	OPERATOR CHANGE  PLUG AND ABANDON	VENT OR FLARE
	HANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	HANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	DMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	DNVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETE	D OPERATIONS. Clearly show all pertir	nent details including dates, depths, volume	es, etc.
"See Attachment - Page 2"			
_			
			פרטבוויירם
			RECEIVED
and the second of the second o	The state of the s		JUL 0 2 2004
COPY SENT TO O	PERATOR - CM		DIV. OF OIL, GAS & MINING
Inlinis:	D		
the week of the	and the second		
NAME (PLEASE PRINT) Dale Larsen		TITLE District Productio	n Superintendent
SIGNATURE	Lance	DATE 6/11/2004	
A - contact to	withe		
(This space for State use only) Accepted D Utah Divisi	on of		
Oil, Gas and	Mining Federal	Approval Of This	A A t later and series

(5/2000)

CONFIDENTIAL

CUNFIDENTIAL

## Attachment – Page 2

API #43-047-35120 6/11/2004

"In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WRU-EIH 10M 26-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals is described below:

- 1 All three Wasatch Zones located at these depths: 5962' 5966'; 6124' 6128' & 6368' 6382' and three Mesa Verde Zones located at 7681' 7697'; 8244' 8251' & 8264' 8275' will be placed on production for a minimum of 90 days to stabilize production. At that time a gas sample will be taken and analyzed to serve as a baseline.
- 2 The initial allocation is being estimated from the net pay of the Mesa Verde and Wasatch formations. That allocation would be:

Mesa Verde Production: 65% - for 37' of net pay Wasatch Production: 35% - for 20' of net pay

- 3 After the well is stabilized a production survey will be run across all of the zones to determine the allocation of produced gas from the Mesa Verde and the Wasatch.
- 4- If the production survey demonstrates that the allocation rates are different by more than 2% from the estimated allocation, the OGOR Report will be amended to reflect those changes.
- 5 On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.

22E O 822-22D @ 822-22C O 00mu\_23 O 05mu\_23 U 0385 22 822-210-22-2 O 12mu\_23 22-3 13mu 14mu 24-22 U 0385 UTU-43917 O UTU28652 UTU-73687 O 822-27D 0 02mu\_26 O 822 88 27 26-8-22 0 16mu\_26 UTU-0629 TU-65471 UTU28652 15 0 0 0 34 1-34 161-34X 11 0 15-35-8-22 223-35-8-224 4mu 35 UTU-01089 O C UTU-43916 U 56960 QEP/EOG/III Expl QEP/EnCana QEP/III Expl EnCana QEP/Westport/III Expl Westport Tw/Kmv Wasatch (Tw) production **COMMINGLED PRODUCTION** Mesaverde (Kmv) production Mesaverde and Wasatch production **Plat 3 of 13** Centered on White River Unit and Initial Wasatch PA Section 26-T8S-R22E

Uintah County, Utah

File: 05722Waps\Comm 26822.cdr

Geologist: JD Herman

Date: June 21, 2004

Exploration & Production

**Badlands Unit** 

Initial Tw PA

Lease boundary

B/ Tw-Kmv PA "A"

### AFFIDAVIT OF NOTICE

CUNFIDENTIAL

STATE OF COLORADO	)	
COUNTY OF DENVER	)	SS

Angela Page, being duly sworn, deposes and says:

- 1. That I am employed by Questar Market Resources in the capacity of Associate Landman. My business address is Independence Plaza

  1050 17<sup>th</sup> Street, Suite 500

  Denver, CO 80265
- 2. In my capacity as Associate Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the WRU EIH 10MU 26-8-22 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
- 3. In my capacity as Associate Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 25<sup>th</sup> day of June, 2004.

Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this day of 2004, by which a page 1

Notary Public

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ 2. CDW

Change of Operator (Well Sold)	X - Operator Name Change/Merger							
The operator of the well(s) listed below has changed, effective:					1/1/2007			
FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265			TO: ( New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265					
Phone: 1 (303) 672-6900			Phone: 1 (303)	672-6900				
CA No.			Unit:		WHITE RIV	ER UNI	Т	
WELL NAME	SEC TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
SEE ATTACHED LISTS			*					
<ol> <li>OPERATOR CHANGES DOCUMENTA Enter date after each listed item is completed</li> <li>(R649-8-10) Sundry or legal documentation was</li> <li>(R649-8-10) Sundry or legal documentation was</li> <li>The new company was checked on the Departm</li> <li>Is the new operator registered in the State of U</li> <li>(R649-9-2)Waste Management Plan has been reg</li> <li>Inspections of LA PA state/fee well sites complete. Reports current for Production/Disposition &amp; St</li> <li>Federal and Indian Lease Wells: The BL or operator change for all wells listed on Federal</li> </ol>	s received to see received to ment of Contain: ceived on: ete on: undries on:	from the mmerce	e NEW operator e, Division of Co Business Numb IN PLACE n/a n/a has approved the	on: orporations oer: - -	764611-0143	BIA	1/31/2005	
7. Federal and Indian Units:	ii oi maian	icases c	л.	BENI	- 4/23/2007	DIA	<del>.</del>	
The BLM or BIA has approved the successor  8. Federal and Indian Communization Agr The BLM or BIA has approved the operator f  9. Underground Injection Control ("UIC" Inject, for the enhanced/secondary recovery un	reements or all wells )	("CA" listed w The Di	): vithin a CA on: ivision has appro	oved UIC F	4/23/2007 orm 5, <b>Transfer</b>	of Auth	ority to	
DATA ENTRY:	o project re			(0)			=	
<ol> <li>Changes entered in the Oil and Gas Database on:</li> <li>Changes have been entered on the Monthly Operator Change Sp.</li> <li>Bond information entered in RBDMS on:</li> <li>Fee/State wells attached to bond in RBDMS on:</li> <li>Injection Projects to new operator in RBDMS on:</li> <li>Receipt of Acceptance of Drilling Procedures for APD/New on:</li> </ol>			4/30/2007 and 5/15/2007  pread Sheet on: 4/30/2007  4/30/2007 and 5/15/2007  4/30/2007 and 5/15/2007  4/30/2007 and 5/15/2007  n/a			5/15/2007	7	
BOND VERIFICATION:			T0700000					
<ol> <li>Federal well(s) covered by Bond Number:</li> <li>Indian well(s) covered by Bond Number:</li> <li>(R649-3-1) The NEW operator of any state/fed</li> <li>The FORMER operator has requested a release LEASE INTEREST OWNER NOTIFIC</li> <li>(R649-2-10) The NEW operator of the fee wells of their responsibility to notify all interest owner</li> </ol>	of liability ATION: has been c	y from the	heir bond on: I and informed b	n/a	965003033 - om the Division			
COMMENTS: THIS IS A COMPANY NAME C	HANGE.					••••		
SOME WELL NAMES HA		CHAN	GED AS REQU	JESTED				

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WHITE RIVER 31-4	WR 31-4	SWSE	04	080S	220E	4304715090	4915	Federal	WS	Α
WRU 15-35-8-22	WRU EIH 15-35-8-22	SWSE	35	080S	220E	4304733061		Federal	GW	P
E IRON HORSE 12W-35-8-22	WRU EIH 12W-35-8-22	NWSW	35	080S	220E	4304733393		Federal	GW	P
WRU 13W-3-8-22	WR 13W-3-8-22	SWSW	03	080S	220E	4304733651	273	Federal	GW	P
GB 6W-9-8-22	OU GB 6W-9-8-22	SENW	09	080S	220E	4304734010		Federal	GW	P
E IRON HORSE 4W-35-8-22	WRU EIH 4W-35-8-22	NWNW	35	080S	220E	4304734042		Federal	GW	P
E IRON HORSE 3W-35-8-22		NENW	35	080S	220E	4304734044		Federal	GW	P
GB 4W-9-8-22	WRU GB 4WRG-9-8-22	NWNW	09	080S	220E	4304734208	4915	Federal	GW	DRL
WRU 13WX-35-8-22	WRU EIH 13WX-35-8-22	SWSW	35	080S	220E	4304734210		Federal	GW	P
WRU EIH 5W-35-8-22	WRU EIH 5W-35-8-22	SWNW	35	080S	220E	4304734572	12528	Federal	GW	P
OU GB 14W-9-8-22	OU GB 14W-9-8-22	SESW	09	080S	220E	4304734649		Federal	GW	P
WRU GB 9MU-9-8-22	WRU GB 9MU-9-8-22	NESE	09	080S	220E	4304734650		Federal	GW	P
OU GB 10W-9-8-22	OU GB 10W-9-8-22	NWSE	09	080S	220E	4304734651		Federal	GW	P
OU GB 12W-9-8-22	OU GB 12W-9-8-22	NWSW	09	080S	220E	4304734652		Federal	GW	S
OU GB 15W-9-8-22	OU GB 15W-9-8-22	SWSE	09	080S	220E	4304734678		Federal	GW	P
OU GB 16W-9-8-22	OU GB 16W-9-8-22	SESE	09	080S	220E	4304734679		Federal	GW	P
WRU EIH 6W-35-8-22	WRU EIH 6W-35-8-22	SENW	35	080S	220E	4304734684		Federal	GW	P
GB 11ML-10-8-22	GB 11ML-10-8-22	NESW	10	080S	220E	4304734691		Federal	GW	Р
WRU EIH 11W-35-8-22	WRU EIH 11W-35-8-22	NESW	35	080S	220E	4304734708		Federal	GW	P
WRU GB 5M-9-8-22	WRU GB 5M-9-8-22	SWNW	09	080S	220E	4304734753		Federal	GW	P
OU GB 12W-4-8-22	OU GB 12W-4-8-22	NWSW	04	080S	220E	4304734762		Federal	GW	P
OU GB 12M-10-8-22	OU GB 12M-10-8-22	NWSW	10	080S	220E	4304734769	-	Federal	GW	P
WRU EIH 14W-26-8-22	WRU EIH 14W-26-8-22	SESW	26	080S	220E	4304734835		Federal	GW	S
WRU EIH 11MU-26-8-22	WRU EIH 11MU-26-8-22	NESW	26	080S	220E	4304734836	_	Federal	GW	P
WRU EIH 10W-35-8-22	WRU EIH 10W-35-8-22	NWSE	35	080S	220E	4304735046		Federal	GW	P
WRU EIH 9MU-26-8-22	WRU EIH 9MU-26-8-22	NESE	26	080S	220E	4304735047		Federal	GW	Р
WRU EIH 15MU-26-8-22	WRU EIH 15MU-26-8-22	SWSE	26	080S	220E	4304735048		Federal	GW	P
WRU EIH 1MU-35-8-22	WRU EIH 1MU-35-8-22	NENE	35	080S	220E	4304735049		Federal	GW	P
WRU EIH 9M-35-8-22	WRU EIH 9M-35-8-22	NESE	35	080S	220E	4304735050		Federal	GW	P
WRU EIH 7MU-35-8-22	WRU EIH 7MU-35-8-22	SWNE	35	080S	220E	4304735051		Federal	GW	P
WRU EIH 1MU-26-8-22	WRU EIH 1MU-26-8-22	NENE	26	080S	220E	4304735118		Federal	GW	P
WRU EIH 7MU-26-8-22	WRU EIH 7MU-26-8-22	SENE	26	080S	220E	4304735119		Federal	GW	P
WRU EIH 10MU-26-8-22	WRU EIH 10MU-26-8-22	NWSE	26	080S	220E	4304735120		Federal	GW	P
WRU EIH 15MU-35-8-22	WRU EIH 15MU-35-8-22	SWSE	35	080S	220E			Federal	GW	P
WRU EIH 10ML-23-8-22	WRU EIH 10ML-23-8-22	NWSE	23	080S	220E			Federal	GW	P
SG 12MU-23-8-22	SG 12MU-23-8-22	NWSW	23	080S	220E			Federal	GW	P
WRU EIH 9ML-23-8-22	WRU EIH 9ML-23-8-22	NESE	23	080S	220E	4304735189		Federal	GW	P
WRU EIH 16MU-26-8-22	WRU EIH 16MU-26-8-22	SESE	26	080S	220E	4304735191		Federal	GW	P
WRU EIH 2MU-26-8-22	WRU EIH 2MU-26-8-22	NWNE	26	080S	220E	4304735192		Federal	GW	P
WRU EIH 8MU-26-8-22	WRU EIH 8MU-26-8-22	SENE	26	080S	220E	4304735193		Federal	GW	P
WRU EIH 16MU-35-8-22	WRU EIH 16MU-35-8-22	SESE	35	080S				Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WRU EIH 8MU-35-8-22	WRU EIH 8MU-35-8-22	SENE	35	080S	220E	4304735195	12528	Federal	GW	P
WRU EIH 13MU-25-8-22	WRU EIH 13MU-25-8-22	SWSW	25	080S	220E	4304735329		Federal	GW	P
WRU EIH 15ML-23-8-22	WRU EIH 15ML-23-8-22	SWSE	23	080S	220E	4304735387		Federal	GW	P
WRU EIH 4MU-25-8-22	WRU EIH 4MU-25-8-22	NWNW	25	080S	220E	4304735388	- 22	Federal	GW	P
WRU EIH 3MU-25-8-22	EIH 3MU-25-8-22	NENW	25	080S	220E	4304735389		Federal	GW	P
WRU EIH 12ML-24-8-22	WRU EIH 12ML-24-8-22	NWSW	24	080S	220E	4304735425	12528	Federal	GW	P
WRU EIH 14ML-24-8-22	WRU EIH 14ML-24-8-22	SESW	24	080S	220E	4304735426	12528	Federal	GW	P
WRU EIH 6MU-25-8-22	WRU EIH 6MU-25-8-22	SENW	25	080S	220E	4304735431	12528	Federal	GW	P
WRU EIH 5MU-25-8-22	WRU EIH 5MU-25-8-22	SWNW	25	080S	220E	4304735432	12528	Federal	GW	P
WRU EIH 12MU-25-8-22	WRU EIH 12MU-25-8-22	NWSW	25	080S	220E	4304735601	12528	Federal	GW	P
WRU EIH 14MU-35-8-22	WRU EIH 14MU-35-8-22	SESW	35	080S	220E	4304735667	12528	Federal	GW	P
WRU EIH 13ML-24-8-22	WRU EIH 13ML-24-8-22	SESW	24	080S	220E	4304735793	12528	Federal	GW	P
WRU EIH 16ML-23-8-22	WRU EIH 16ML-23-8-22	SWSE	23	080S	220E	4304735804	12528	Federal	GW	P
WRU EIH 11ML-24-8-22	WRU EIH 11ML-24-8-22	NWSW	24	080S	220E	4304735805	12528	Federal	GW	P
WRU EIH 6B-ML-35-8-22	WRU EIH 6B-ML-35-8-22	SWNW	35	080S	220E	4304737299	12528	Federal	GW	P
WRU EIH 6B-ML-35-8-20	WRU EIH 6B-ML-35-8-21	SWNW	35	080S	220E	4304737299	15281 12528	Federal	GW	S
WRU EIH 11BML-35-8-22	WRU EIH 11BML-35-8-22	NESW	35	080S	220E	4304737300		Federal	GW	P
WRU EIH 3D-ML-35-8-22	WRU EIH 3D-ML-35-8-22	SENW	35	080S	220E	4304737465		Federal	GW	P
WRU EIH 7D-ML-35-8-22	WRU EIH 7D-ML-35-8-22	SWNE	35	080S	220E	4304737466		Federal	GW	P
WRU EIH 4AML-25-8-22	WRU EIH 4AD-25-8-22	NWNW	25	080S	220E	4304738636		Federal	GW	APD
WRU EIH 7AML-26-8-22	WRU EIH 7AD-26-8-22	SWNE	26	080S	220E	4304738637		Federal	GW	APD
WRU EIH 8DML-26-8-22	WRU EIH 8DML-26-8-22	SENE	26	080S	220E	4304738638		Federal	GW	APD
WRU EIH 9DML-26-8-22	WRU EIH 9DML-26-8-22	NESE	26	080S	220E	4304738639		Federal	GW	APD
WRU EIH 6DML-35-8-22	WRU EIH 6DD-35-8-22	SENW	35	080S	220E	4304738640		Federal	GW	APD
WRU EIH 7AD-35-8-22	WRU EIH 7AD-35-8-22	SWNE	35	080S	220E	4304738641		Federal	GW	APD
WRU EIH 13AML-35-8-22	WRU EIH 14BD-35-8-22	SWSW	35	080S	220E	4304738642		Federal	GW	APD
WRU EIH 2AML-35-8-22	WRU EIH 2AML-35-8-22	NWNE	35	080S	220E	4304738643		Federal	GW	APD
WRU EIH 3AD-35-8-22	WRU EIH 3AD-35-8-22	NENW	35	080S	220E	4304738644		Federal	GW	APD
WRU EIH 10AML-26-8-22	WRU EIH 10AML-26-8-22	NWSE	26	080S	220E	4304738647		Federal	GW	APD
WRU EIH 14AML-26-8-22	WRU EIH 14AML-26-8-22	SESW	26	080S	220E	4304738648		Federal	GW	APD
WRU EIH 9CML-26-8-22	WRU EIH 9CD-26-8-22	NESE	26	080S	220E	4304738649		Federal	GW	APD
WRU EIH 6BML-25-8-22	WRU EIH 6BML-25-8-22	SENW	25	080S	220E	4304738650		Federal	GW	APD
WRU EIH 15AG-35-8-22	WRU EIH 15AG-35-8-22	SWSE	35	080S	220E	4304738772		Federal	OW	APD
WRU EIH 15AML-35-8-22	WRU EIH 15AD-35-8-22	SWSE	35	080S	220E	4304738773		Federal	GW	APD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	I	DIVISION OF OIL,	GAS AND MI	NING			ASE DESIGNATION AND SERIAL NUMBER:
	SUNDRY	NOTICES AND	REPORTS	S ON WEL	LS		NDIAN, ALLOTTEE OR TRIBE NAME:
Do not u	se this form for proposals to drill n drill horizontal la	new wells, significantly deepen e aterals. Use APPLICATION FO	xisting wells below cur R PERMIT TO DRILL f	rent bottom-hole dep omn for such propos	th, reenter plugged wells, or to ils.		IT or CA AGREEMENT NAME: a attached
1. TYPE	OF WELL OIL WELL	1	LL NAME and NUMBER: attached				
	OF OPERATOR: STAR EXPLORATIO	N AND PRODUCT	ION COMPAN	۱Y	<u>-</u>		NUMBER:
	ESS OF OPERATOR: 7th Street Suite 500	Denver	STATE CO	80265	PHONE NUMBER: (303) 308-3068	10. FI	ELD AND POOL, OR WILDCAT:
	TION OF WELL AGES AT SURFACE: attache	ed				COUN	ту: <b>Uintah</b>
QTR/Q	ITR, SECTION, TOWNSHIP, RAN					STATE	UTAH
11.	CHECK APPE PE OF SUBMISSION	ROPRIATE BOXES	TO INDICAT		OF NOTICE, REPO	ORT, O	R OTHER DATA
App 1/	DTICE OF INTENT (Submit in Duplicate)  proximate date work will start:  /1/2007  BSEQUENT REPORT (Submit Original Form Only) e of work completion:	ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREVIOUS  CHANGE TUBING  CHANGE WELL NAME  CHANGE WELL STATI  COMMINGLE PRODUCT  CONVERT WELL TYPE	US CING FORMATIONS	RECLAMAT	TRUCTION CHANGE ABANDON		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: Operator Name Change
Effect AND I chang on the Feder Utah S Fee L	PRODUCTION COM ge of operator is invol e attached list. All op ral Bond Number: 96 State Bond Number: and Bond Number:	operator of record, IPANY. This name Ived. The same errorations will continu 965002976 (BLM Ref 965003033	QEP Uinta Ba change involviployees will cue to be cover erence No. Es	asin, Inc., wil yes only an i continue to b red by bond SB000024)	hereafter be know nternal corporate na e responsible for op numbers:	n as Qi ame ch peration	UESTAR EXPLORATION ange and no third party as of the properties described as as described on the
Succe and ol	essor operator of reco bligations as operato	ord, QUESTAR EXF or of the properties a	PLORATION as described of Jay	AND PRODU on the attach	ICTION COMPAN'	(, heret	QEP Uinta Basin, Inc. by assumes all rights, duties pany
NAME (PLI	EASE PRINT) Delbra K. S	Stanberry	Serry	TITL DATE	3/16/2007	ulatory	Affairs
'hin	for State use only)						

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APR 1 9 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

FORM 9

	DIVISION OF OIL, GAS AND M	INING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
Do not use this form for proposals to dril drill horizonta	I new wells, significantly deepen existing wells below cu I laterals Use APPLICATION FOR PERMIT TO DRILL	irrent bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: See attached
1 TYPE OF WELL OIL WEL		тапи честроросце.	8. WELL NAME and NUMBER: See attached
2. NAME OF OPERATOR:			9. API NUMBER:
QUESTAR EXPLORATION	ON AND PRODUCTION COMPA	NY	attached
3 ADDRESS OF OPERATOR 1050 17th Street Suite 500	Denver STATE CO	PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4 LOCATION OF WELL  FOOTAGES AT SURFACE: attac	hed		соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RA			
CINCIN, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	MEW CONSTRUCTION	TEMPORARILY ABANDON
1/1/2007	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: Well Name Changes
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	Work Work Warte Orlanges
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all r	pertinent details including dates, depths, volume	Pa atc
INDIVIDUAL WELL NAM	ES BE UPDATED IN YOUR REC	ORDS:	COMPANY REQUESTS THAT THE
		J. 13 J.	
<del></del>		· · · · · · · · · · · · · · · · · · ·	
NAME (PLEASE PRINT) Debra K.	Stapberry	TITLE Supervisor, Regu	latory Affairs
SIGNATURE // /	Star Ja	4/17/2007	
SIGNATURE	- January - Janu	DATE 4/1//2007	
This space for State use only}			

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# United States Department of the Interior

# BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

White River Unit Uintah County, Utah

### Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the White River Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the White River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

**Enclosure** 

bcc: Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining

File - White River Unit (w/enclosure)

Agr. Sec. Chron

Reading File

Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF CIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

[	DIVISION OF OIL, GAS AND MI	5. LEASE DESIGNATION AND SERIAL NUMBER: UT-0629	
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill ne drill horizontal lat	ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL I	rrent bottom-hole depth, reenter pl form for such proposals.	vgged wells, or to 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHER_		8. WELL NAME and NUMBER: WRU EIH 10MU-26-8-22
2. NAME OF OPERATOR: QUESTAR EXPLORATION	N AND PRODUCTION		9. API NUMBER: 4304735120
3. ADDRESS OF OPERATOR:		,84078 PHONE NU (435)	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1743' F			соинту: <b>Uintah</b>
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: NWSE 26 8S 2	22E S	STATE: <b>UTAH</b>
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	TE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF A	ACTION
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	L TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/	RESUME) WATER SHUT-OFF
12/15/2003	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WEI	L SITE OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFER	RENT FORMATION
Operator has commingled 6124'-6128', 6368-6382' an placed on production for 9	nd the Mesa Verde was perforat	e and Wasatch Form ed at 7681'-7697', 82 A gas sample was to	es, depths, volumes, etc. ations. Wasatch was perforated at 5962'-5966', 244'-8251' and 8264'-8275'. The well was aken to establish a baseline. The initial
On an annual basis, gas w	vill be sampled and compared ag	jainst baseline data	to determine if allocation has changed.
NAME (DI EASE DRINT) Rick Cante	erbury	Rea	ulatory Affairs
	wite Sury	6/25	/2008
SIGNATURE CONTRACTOR	are productions	DATE	-

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JUN 27 2008

CONFIDENTIAL



# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** 

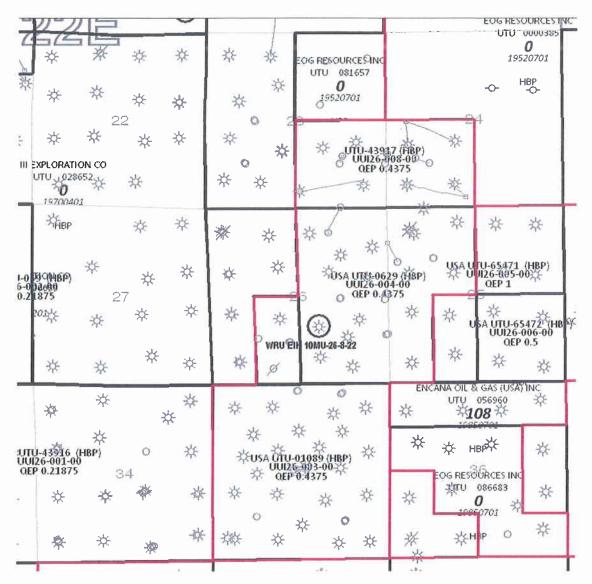
FORM APPROVED
OMB No. 1004-013'
Expires: July 31, 201

5. Lease Serial No.

UTU-0629

6. If Indian, Allottee or Tribe Name

	orm for proposals t Use Form 3160-3 (A				,	N/A
SUBMIT	IN TRIPLICATE - Other	r instructions o	n page 2.		_	ment, Name and/or No.
1. Type of Well					WHI	TE RIVER UNIT
Oil Well Gas W						IH 10MU-26-8-22
2. Name of Operator QUESTAR EXPLORATION & PROD	DUCTION CO.	CONTACT:	Mike Stahl		9. API Well No.	-047-35120
3a. Address	0.4070	3b. Phone No.	(include area cod	le)	10. Field and Pool or E	Exploratory Area
11002 EAST 17500 SOUTH, VERNAL, UTAH		(303) 308-36	13		NAT	TURAL BUTTES
4. Location of Well (Footage, Sec., T., I					11. Country or Parish,	State TAH, UTAH
17	1743' FSL 2040' FEL, NWSE,	SECTION 26, T	8S, R22E	'	Gilv	TAN, UTAN
12. CHEC	K THE APPROPRIATE BO	DX(ES) TO IND	ICATE NATURE	OF NOTIC	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION			TYI	PE OF ACT	ION	
✓ Notice of Intent	Acidize	Deep	en	Produ	uction (Start/Resume)	Water Shut-Off
Trouce of Intent	Alter Casing	Fract	ure Treat	Recla	mation	Well Integrity
Subsequent Report	Casing Repair	New	Construction	Reco	mplete	Other COMMINGLING
Subsequent Report	Change Plans	Plug	and Abandon	Temp	orarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug	Back	☐ Wate	r Disposal	
determined that the site is ready for In Compliance with the Administrativ Production Company hereby reques to be in the public interest in that it gas and presents no detrimental Questar requests approval for the coallocation is as follows: Mesa Verd On an annual basis the gas will be sused to determine if the gas allocation and be discontinues after the fifth armay be discontinues after the fifth armay be discontinues.	te Utah code for drillling a ts the commingling of pro promotes maximum ultimal effects from commingling of production e - 32%; Wasatch - 68% ampled and a determination is changing over time	duction between ate economic and the gas stream of the Mesa Vec	en intervals in the recevery, prever ams.  erde and Wasato le of the BTU co	e WRU EIH nts waste, p ch intervals ntent and g	1 10MU-26-8-22. Que provides for orderly ar . Based upon offset p gas constituents. These y adjustments in alloc COPN	estar considers this commingling and efficient production of oil and roduction logs, the proposed initial se annual samples can be
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printe	d/Typed)			<u>^</u>	
Laura Bills			Title Associate	e Regulator	ry Affairs Analyst	
Signature MMM	Kills		Date 05/11/20			
	THIS SPACE	FOR FEDE	<u> </u>		ICE USF	
Approved by	A					
USULIA	$\sim$		Title (	et En		Date 6/9/09
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to	tle to those rights in the subje			) Lo-	Feder A	eral Approval Of This ction Is Necessary
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1001 and				d willfully to	make to any department	t or agency of the United States any false,



**T8S-R22E** 

## Tw/Kmv COMMINGLED PRODUCTION

Uinta Basin-Uintah County, Utah

O Commingled well

Well: WRU EIH 10MU-26-8-22 Lease: UTU 0629



Geologist:

Landman: Nate Koeniger; Chad Matney; Birgit Roesink

Date: May 4, 2009

### AFFIDAVIT OF NOTICE

STATE OF COLORADO	)
	) ss:
COUNTY OF DENVER	)

Chad W. Matney, being duly sworn, deposes and says:

1. That I am employed by Questar Exploration and Production Company in the capacity as a Landman. My business address is:

Independence Plaza 1050 17<sup>th</sup> Street, Suite 500 Denver, CO 80265

- 2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 649-3-22, I have provided a copy of Questar Exploration and Production Company's application for completion of the WRU EIH 10MU-26-8-22 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.

Printed Name: Chad W. Matney

The foregoing instrument was sworn to and subscribed before me this 6th day of 2009, by Chad W. Matney.

Notary Public

Commission expires

4.29.2012

## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

(for state use only)

ROUTING	
CDW	

Change of Operator (Well Sold)				Х -	Operator	r Name Chan	σε	
The operator of the well(s) listed below has chan	ged, e	effectiv	/e:		o por aco.	6/14/2010	<u>sc</u>	
FROM: (Old Operator): N5085-Questar Exploration and Production Compa 1050 17th St, Suite 500 Denver, CO 80265	ny					pany te 500		-
Phone: 1 (303) 308-3048				Phone: 1 (30)	3) 308-3048			_
CA No.				Unit:		WHITE	RIVER	
WELL NAME SEE ATTACHED	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
								<u> </u>
OPERATOR CHANGES DOCUMENT. Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation wa 2. (R649-8-10) Sundry or legal documentation wa	s rece	eived fr	rom the	FORMER of	perator on:	6/28/2010	_	
<ol> <li>(R649-8-10) Sundry or legal documentation wa</li> <li>The new company was checked on the <b>Departs</b></li> <li>Is the new operator registered in the State of U</li> <li>(R649-9-2) Waste Management Plan has been re</li> <li>Inspections of LA PA state/fee well sites compl</li> </ol>	nent (  tah:  ceive	of Con d on:	nmerce		Corporation	6/28/2010 s Database on: 764611-0143	-	6/24/2010
<ol> <li>Reports current for Production/Disposition &amp; S</li> <li>Federal and Indian Lease Wells: The BL or operator change for all wells listed on Federal</li> <li>Federal and Indian Units:         <ul> <li>The BLM or BIA has approved the successor</li> </ul> </li> <li>Federal and Indian Communization Agin</li> </ol>	M and	d or the ndian l	eases of	n: wells listed o	BLM	8/16/2010 8/16/2010	BIA	_ not yet
The BLM or BIA has approved the operator f. 9. Underground Injection Control ("UIC"	or all ) Div	wells l vision	listed w has ap	ithin a CA on: proved UIC	Form 5 Trai	N/A nsfer of Author	- rity to	
<ul><li>Inject, for the enhanced/secondary recovery unit</li><li>DATA ENTRY:</li><li>1. Changes entered in the Oil and Gas Database of</li></ul>		ject for	the wa		rell(s) listed o	n:	6/29/2010	-
<ol> <li>Changes have been entered on the Monthly Op</li> <li>Bond information entered in RBDMS on:</li> <li>Fee/State wells attached to bond in RBDMS on:</li> <li>Injection Projects to new operator in RBDMS of</li> <li>Receipt of Acceptance of Drilling Procedures for BOND VERIFICATION:</li> </ol>	erato n:		-	6/30/2010 read Sheet on 6/30/2010 6/30/2010 6/30/2010	n: — — — n/a	6/30/2010	-	
<ol> <li>Federal well(s) covered by Bond Number:</li> <li>Indian well(s) covered by Bond Number:</li> <li>(R649-3-1) The NEW operator of any state/fee</li> </ol>	e well	(s) liste	- ed cove	ESB000024 965010693 red by Bond N	_	965010695		
3b. The <b>FORMER</b> operator has requested a release					n/a	703010093	-	
LEASE INTEREST OWNER NOTIFIC	ATI(	ON:	~ OIII 611	on cond on.	II/ a	•		
4. (R649-2-10) The <b>NEW</b> operator of the fee wells	has be	een cor	ntacted	and informed	by a letter fro	om the Division		
of their responsibility to notify all interest owner <b>COMMENTS</b> :	s of th	nis char	nge on:		n/a			

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

		5. LEASE DESIGNATION AND SERIAL NUMBER See attached
SUNDRY NOTICES AND REPORTS ON W	ELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hol	double control to the	See attached  7. UNIT or CA AGREEMENT NAME:
1 TYPE OF WELL	posals.	See attached
OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER: See attached
Questar Exploration and Production Company N5085		9. API NUMBER:
3. ADDRESS OF OPERATOR:	PHONE NUMBER	Attached  10. FIELD AND POOL, OR WILDCAT:
1050 17th Street, Suite 500 Denver STATE CO ZIP 80265	(303) 672-6900	See attached
LOCATION OF WELL     FOOTAGES AT SURFACE: See attached		
des attached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE:
11 CHECK APPROPRIATE BOXES TO INDICATE NATUR	E OF NOTICE DEPOS	UTAH
TYPE OF SUBMISSION CHECK APPROPRIATE BOXES TO INDICATE NATUR		T, OR OTHER DATA
C ACIDIZE DEEDE	TYPE OF ACTION	REPERFORATE CURRENT FORMATION
NOTICE OF INTERNI	JRE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW C	ONSTRUCTION	TEMPORARILY ABANDON
6/14/2010 CHANGE TO PREVIOUS PLANS OPERA	TOR CHANGE	TUBING REPAIR
	ND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG E	ACK	WATER DISPOSAL
Date of work completion:	CTION (START/RESUME)	WATER SHUT-OFF
	MATION OF WELL SITE PLETE - DIFFERENT FORMATION	✓ other: Operator Name Change
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent detail		
Effective June 14, 2010 Questar Exploration and Production Comparchange involves only an internal corporate name change and no third employees will continue to be responsible for operations of the proper continue to be covered by bond numbers:  Federal Bond Number: 965002976 (BLM Reference No. ESB000024 Utah State Bond Number: 965003033)  Fee Land Bond Number: 965003033  Fee Land Bond Number: 799446- 965010693  The attached document is an all inclusive list of the wells operated by June 14, 2010 QEP Energy Company assumes all rights, duties and the list	y changed its name to 0 I party change of operatorities described on the at  A  Questar Exploration an	QEP Energy Company. This name or is involved. The same tached list. All operations will
NAME (PLEASE PRINT) Morgan Anderson	Regulatory Affairs	Analyst
SIGNATURE / LONGUE AND AND I	6/23/2010	
his space for State use only)		

**RECEIVED** JUN 2 8 2010

APPROVED 61301 2009
Carley Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

# Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) WHITE RIVER effective June 14, 2010

well name			1	1 •					
wen_name	sec	twp	rng	api	entity	mineral	type	stat	C
WR 16-9	09	080S	22017	4304715081	4015	lease	0777		-
WRU EIH 15-35-8-22	35				4915	Federal		S	
WRU EIH 12W-35-8-22	35			4304733061	12528	Federal	GW	P	
WR 13W-3-8-22				4304733393	12528	Federal		P	
OU GB 6W-9-8-22	03	080S		4304733651	13544	Federal	GW	P	
WRU EIH 4W-35-8-22	09	080S		4304734010	13545	Federal		P	
WRU EIH 3W-35-8-22	35			4304734042	12528	Federal	GW	P	
WRU GB 4WRG-9-8-22	35			4304734044	12528	Federal	GW	P	
WRU EIH 13WX-35-8-22	09			4304734208	4915	Federal	OW	P	
WKU EIH 13 WA-33-8-22	35	0808	220E	4304734210	12528	Federal	GW	P	
WDI EULEW 25 0 22		0000			13456			1	
WRU EIH 5W-35-8-22	35			4304734572	12528	Federal	GW	P	
OU GB 14W-9-8-22	09			4304734649	13545	Federal	GW	P	
WRU GB 9MU-9-8-22	09			4304734650	13545	Federal	GW	P	***************************************
OU GB 10W-9-8-22	09			4304734651	13545	Federal	GW	P	
OU GB 15W-9-8-22	09			4304734678	13545	Federal	GW	P	
OU GB 16W-9-8-22	09			4304734679	13545	Federal	GW	P	
WRU EIH 6W-35-8-22	35	080S	220E	4304734684	12528	Federal	GW	P	
					16723				
GB 11ML-10-8-22	10			4304734691	14818	Federal	GW	P	
WRU EIH 11W-35-8-22	35	******		4304734708	12528	Federal	GW	P	
WRU GB 5M-9-8-22	09	080S	220E	4304734753	13545	Federal	GW	S	
					14447				
OU GB 12W-4-8-22	04			4304734762	13718	Federal	GW	P	
OU GB 12M-10-8-22	10	080S	220E	4304734769	13545	Federal	GW	P	
WRU EIH 14W-26-8-22	26	080S	220E	4304734835	12528	Federal	GW	TA	
WRU EIH 11MU-26-8-22	26	080S	220E	4304734836	12528	Federal	GW	P	
					13713				
WRU EIH 10W-35-8-22	35	080S	220E	4304735046	12528	Federal	GW	P	
					15700				
WRU EIH 9MU-26-8-22	26	080S	220E	4304735047	12528	Federal	GW	P	
				٠	14003				
WRU EIH 15MU-26-8-22	26	080S	220E	4304735048	12528	Federal	GW	P	
WRU EIH 1MU-35-8-22	35	080S	220E	4304735049	12528	Federal	GW	P	
WRU EIH 9M-35-8-22	35	080S	220E	4304735050	12528	Federal	GW	P	
					14005				
WRU EIH 7MU-35-8-22	35	080S	220E	4304735051	12528	Federal	GW	P	***************************************
					14106			_	
WRU EIH 1MU-26-8-22	26	080S	220E	4304735118	12528	Federal	GW	P	1
					14349		.,	1	'
WRU EIH 7MU-26-8-22	26	080S	220E	4304735119	12528	Federal	GW	P	<del> </del>
					14102		0 11	1	
WRU EIH 10MU-26-8-22	26	080S	220E	4304735120	12528	Federal	GW	P	<del> </del>
					14107		J 11	-	
WRU EIH 15MU-35-8-22	35	080S	220E	4304735121	12528	Federal	GW	P	
				.50.,50121	14197	1 odolal	J W	1	
WRU EIH 10ML-23-8-22	23	0805	220E	4304735187	12528	Federal	GW	P	
<b></b>	25	3000		.501/5510/	14503	Louciai	J W	1	
					TTJUJ				<b></b>
WRU EIH 9ML-23-8-22	23	0805	220E	4304735189	12528	Federal	GW	S	

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695

# Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) WHITE RIVER effective June 14, 2010

well near		T .	1	<del>, , , , , , , , , , , , , , , , , , , </del>		· ·	,	.,	
well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WRU EIH 16MU-26-8-22	26	080S	220E	4304735191	12528	Federal	GW	P	-
		0005	LZUL	7504755171	14351	rederai	GW	P	
WRU EIH 2MU-26-8-22	26	080S	220E	4304735192	12528	Federal	GW	P	
	20	0005	2201	4304733192		rederai	GW	P	
WRU EIH 8MU-26-8-22	26	080S	220E	4304735193	14104	F. J. 1	CIV	 	
Wite Elli 6Wie 20 6-22	20	0003	220E	4304/33193	12528	Federal	GW	P	
WRU EIH 16MU-35-8-22	35	080S	220E	4304735194	14234				
	33	0003	220E	4304/33194	12528	Federal	GW	P	
WRU EIH 8MU-35-8-22	35	OOOC	220E	4304735195	14198				
WICE EIII 61VIO-33-6-22	33	0003	220E	4304735195	12528	Federal	GW	P	
WRU EIH 13MU-25-8-22	25	OOOG	220E	4204725220	17329	- 1 1	-	1	
WRO EIII 15W10-25-8-22	23	0002	220E	4304735329	12528	Federal	GW	P	
WRU EIH 15ML-23-8-22	22	0000	2205	4204525205	14168				
WRO EIII 13WIL-23-6-22	23	0805	220E	4304735387	12528	Federal	GW	S	
WRU EIH 4MU-25-8-22	25	0000	2205	1201525200	14681				
WKO EIH 4WO-23-6-22	25	0808	220E	4304735388	12528	Federal	GW	P	
WINDLE FILL ON THE OF SO CO.					14339				
WRU EIH 3MU-25 <b>-</b> 8-22	25	0808	220E	4304735389	12528	Federal	GW	P	
TIDIT FILL 101 (Y. 0.1.0.					14341				
WRU EIH 12ML-24-8-22	24	080S	220E	4304735425	12528	Federal	GW	P	
					14536				
WRU EIH 14ML-24-8-22	24	080S	220E	4304735426	12528	Federal	GW	P	
					14646				
WRU EIH 6MU-25-8-22	25	080S	220E	4304735431	12528	Federal	GW	P	
					14379				
WRU EIH 5MU-25-8-22	25	080S	220E	4304735432	12528	Federal	GW	P	
					14240				
WRU EIH 12MU-25-8-22	25	080S	220E	4304735601	12528	Federal	GW	P	
					14214				
WRU EIH 14MU-35-8-22	35	080S	220E	4304735667	12528	Federal	GW	P	
					14615				
WRU EIH 13ML-24 <b>-</b> 8-22	24	080S	220E	4304735793	12528	Federal	GW	S	
					14644				
WRU EIH 16ML-23-8-22	23	080S	220E	4304735804	12528	Federal	GW	P	<del> </del>
					14683			1	
WRU EIH 11ML-24-8-22	24	080S	220E	4304735805	12528	Federal	GW	P	
					14540				
WRU EIH 6B-ML-35-8-22	35	080S	220E	4304737299	12528	Federal	GW	P	<b> </b>
					15281				
WRU EIH 11BML-35-8-22	35	080S	220E	4304737300	12528	Federal	GW	P	
					15282	1 0 40 1 41	O .,	1	
WRU EIH 3D-ML-35-8-22	35	080S	220E	4304737465	12528	Federal	GW	P	
					15552	1 000101	0 ,,,	1	
WRU EIH 7D-ML-35-8-22	35	080S	220E	4304737466	12528	Federal	GW	P	<del> </del>
					15637	1 000101	J 11		
WRU EIH 4AD-25-8-22	25	0808	220E	4304738636	12528	Federal	GW	P	
					16651	roderar	J 44	1	
WRU EIH 7AD-26-8-22	26	080S	220E	4304738637	12528	Federal	GW	P	
	20	2005	-201	1507/5005/	16579	reuciai	O W	Ľ	
WRU EIH 6DD-35-8-22	35	2080	220F	4304738640	12528	Federal	GW	P	
<b></b>		2000	02	1207/20040	16511	1 edetat	JW	r	1

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695

# Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) WHITE RIVER effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
						lease			
WRU EIH 7AD-35-8-22	35	080S	220E	4304738641	16180	Federal	GW	P	
WRU EIH 14BD-35-8-22	35	080S	220E	4304738642	17143	Federal	GW	OPS	C
WRU EIH 9CD-26-8-22	26	080S	220E	4304738649	12528	Federal	GW	P	-
					16446				
GB 1M-4-8-22R (RIGSKID)	04	080S	220E	4304738990	15879	Federal	GW	P	
WRU EIH 6D-5-8-23	05	080S	230F	4304738994	16415	Federal	GW	P	
WRU GB 13G-3-8-22	03	0805		4304738994					+
					4915	Federal	OW	P	
WRU GB 14G-4-8-22	04	080S	220E	4304740097	4915	Federal	OW	P	
GB 3D-4-8-22R(RIGSKID)	04	080S	220E	4304740345	17099	Federal	GW	P	1

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695



# **United States Department of the Interior**



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankut

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

**MMS UDOGM** 

AUG 1 6 2010

DIV OF OIL, SEGRESS